

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Box 4289, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850'N, 1463'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☒
☐
☐
☐
☐
☐

RECEIVED

FEB 8 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
NM 03560
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-7 Unit
8. FARM OR LEASE NAME
San Juan 28-7 Unit
9. WELL NO.
269
10. FIELD OR WILDCAT NAME
Otero Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-27-N, R-7-W
N.M.P.M.
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6021' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-16-84 Tested casing in preparation to frac to 5500 psi. Did not hold. Set drillable bridge plug at 3433'. Tested to 5000 psi - did not hold.
- 1-24-84 Moved on location and rigged up. Tripped in hole w/Baker Model "C" invertible packer. Isolated casing failure between 1503' and 1535'. Tripped out of hole w/packer.
- 1-25-84 Squeezed leak w/47 cu. ft. cement. W.O.C. 18 hours. Drilled out cement. Pressure tested squeeze to 5000 psi. Would not hole.
- 1-26-84 Squeezed w/89 cu. ft. cement. W.O.C. 18 hours.
- 1-27-84 Cleaned out cement. Tested casing to 5000 psi O. K. Tripped in hole with paddle mill and casing scraper. Cleaned out to PBTD 3441'. Perforated 3187, 3194, 3230, 3255, 3261, 3276, 3284, 3378, 3391' w/1 SPZ. Fractured w/82,500# 20/40 sand and 88,750 gallons foam. Flushed w/nitrogen. Dropped 36 sets of 1 ball each.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. P. Susco TITLE Drilling Clerk DATE February 7, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY

Smm