ST	ATE OF	NEW N	NEKICU
NERGY A	ND MIN	ERALS I	DEPARTMENT

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DISTRIBUTION		
SANTA FE	1	
FILE		
U.S.G.S.	1	

OIL CONSERVATION DIVISION

30-039-233	10

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DISTRIBUTION	SA	NTA FE, NEW MI	EXICO 87501	1	5A. Indicat	e Type of Lease
SANTA FE					STATE	PEE X
U.S.G.S.	- 			ļ	5. State Oil	& Gas Lease No.
LAND OFFICE				1		
OPERATOR				<u> </u>	THITT.	
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work		, O. C.	DICT LOO BACK		7. Unit Agre	sement Name
	7	. 🗀			-	,
b. Type of Well DRILL X	J	DEEPEN	PLUG E	BACK	8. Form or L	ease Name
OIL WELL WELL			SINGLE X MUL	TIPLE ZONE		IL & CAS
2. Name of Operator	J OTHER		ZONE LA_J	ZONE L	9. Well No.	
Alana Oil & Gas	Cornoration					I
3. Address of Operator	ourporacion				10. Field on	ad Pool, or Wildcat
P.O. Box 560365	5. Houston, Ter	xas 77257				dcat //c
4. Location of Well	3.7	F7.7	South	, 	iinn.	virininia.
UNIT LETT	ER N LO	CATEDFI	LET FROM THESQUITE	LINE		XXXIIIIIX
AND 2144 FEET FROM	THE West	NE OF SEC. 11 TV	vp. 27N RGE. 1E			XXXIIIIIII
THE THEORY OF THE PARTY OF THE	immini	inniniiiiiiii	iriiiinniii	TTTTTT	12. County	
				(//////	•	
HHHHHHH	<i>HHHHHH</i>	<i>HHHHHH</i>	######################################	4444	TAPPER	444444 1777
	<i>HHHHHH</i>	<i>HHHHH</i>	Proposed Depth 19	A. Formation	<i></i>	20. Rotary or C.T.
			2200 feet	Dakota		Rotary
21. Elevations (Show whether LF		& Status Plug. Bond 21	B. Drilling Contractor	Danova	22. Approx	. Date Work will start
7108	1 Well	PluggingBond	H & H Drilling	r. Inc.	Jan	uary 5, 1984
23.	#962			.,		J
	F	PROPOSED CASING AND	CEMENT PROGRAM	- j		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4"	SIZE OF CASING	WEIGHT PER FOOT 32 lbs.	SETTING DEPTH 150 feet	SACKS OF		EST. TOP Surface
					0	Surface
12 1/4"	8 5/8"	32 lbs.	150 feet	12	0	
2) 12 1/4"	8 5/8" 5 1/2"	32 lbs. 13 lbs.	150 feet 2200 feet	12 200	0	Surface 1000
2) 12 1/4"	8 5/8" 5 1/2"	32 lbs. 13 lbs.	150 feet 2200 feet	12 200	0	Surface 1000
12 1/4" 2) 7 7/8" (i) Will use 12	8 5/8" 5 1/2" 20 sts. Neat	32 lbs. 13 lbs.	150 feet 2200 feet	12 200	0	Surface 1000
2) 12 1/4"	8 5/8" 5 1/2" 20 sts. Neat	32 lbs. 13 lbs.	150 feet 2200 feet	12 200	0	Surface 1000
12 1/4" 2) 7 7/8" (i) Will use 12	8 5/8" 5 1/2" 20 sts. Neat	32 lbs. 13 lbs.	150 feet 2200 feet	12 200	0	Surface 1000
12 1/4" (2) 17 1/8" (1) Will use 12 50% exten	8 5/8" 5 1/2" 20 sts. Neat	32 lbs. 13 lbs. cement plus	150 feet 2200 feet 290 Call eq	1200 200 un/ to	0) /42 &	Surface 1000
12 1/4" 2) 7 7/8" (i) Will use 12	8 5/8" 5 1/2" 20 sts. Neat	32 lbs. 13 lbs. cement plus	150 feet 2200 feet 290 Call eq	1200 200 un/ to	0) /42 &	Surface 1000
(i) Will use 12 50% extent	8 5/8" 5 1/2" 20 sts. Nent	32 lbs. 13 lbs. 1 cement plus t cement plus	150 feet 2200 feet 270 Call eq	12 200 un/ to	142 c	Surface 1000 Whis is to 330 cult.
12 1/4" (2) 17 1/8" (1) Will use 12 50% exten	8 5/8" 5 1/2" 20 sts. Nent	32 lbs. 13 lbs. 1 cement plus t cement plus	150 feet 2200 feet 270 Call eq	12 200 un/ to	142 c	Surface 1000 Whis is to 330 cult.
(i) Will use 12 50% extent	8 5/8" 5 1/2" 20 sts. Nent	32 lbs. 13 lbs. 1 cement plus t cement plus	150 feet 2200 feet 270 Call eq	12 200 un/ to	142 c	Surface 1000 Whis is to 330 cult.
(1) Will use 12 50% extension (2) Will use And this in w	8 5/8" 5 1/2" 20 sts. Nent 2. 150 sts. Nent ith 50 sts.	32 lbs. 13 lbs. 1 cement plus t cement plus	150 feet 2200 feet 270 Call eq	12 200 un/ to	142 c	Surface 1000 Whis is to 330 cult.
(1) Will use 12 50% extension (2) Will use And this in w	8 5/8" 5 1/2" 20 sts. Nent	32 lbs. 13 lbs. 1 cement plus t cement plus	150 feet 2200 feet 270 Call eq	12 200 un/ to	142 c	Surface 1000 Whis is to 330 cult.
12 1/4" 2) 27/8" (i) Will use 12 50% extent (2) Will use And tail in w APPROXIMATE IN THE	8 5/8" 5 1/2" 20 sts. Next 20 sts. Next 350 sts. Next 150 sts. Next	32 lbs. 13 lbs. 1 cement plus t cement plus	150 feet 2200 feet 270 Call eq	12 200 un/ to	142 c	Surface 1000 Whis is to 330 cult.
12 1/4" 2) 27/8" (i) Will use 12 50% exten (ii) Will use And tail in w	8 5/8" 5 1/2" 20 sts. Next 20 sts. Next 20 sts. Next 20 sts. Next 30 sts. Next 30 sts. Next 30 sts. Next 30 sts. Next	32 lbs. 13 lbs. 1 cement plus t cement plus	150 feet 2200 feet 270 Call eq	12 200 un/ to	142 c	Surface 1000 Whis is to 330 cult.
12 1/4" 2) 27/8" (i) Will use 12 Solve extent (i) Will use And tail in " APPROVING THE SPUD NOT COLUMN	8 5/8" 5 1/2" 20 sts. Next 20 sts. Next 20 sts. Next 20 sts. Next 30 sts. Next 30 sts. Next 30 sts. Next 30 sts. Next	32 lbs. 13 lbs. 1 cement plus t cement plus	150 feet 2200 feet 270 and eq 270 Unitto	1200 200 unl to	142 c	Surface 1000 Whis is to 330 cult.
12 1/4" 2) 27/8" (i) Will use 12 Solve extent (i) Will use And tail in " APPROVING THE SPUD NOT COLUMN	8 5/8" 5 1/2" 20 sts. Next 20 sts. Next 20 sts. Next 20 sts. Next 30 sts. Next 30 sts. Next 30 sts. Next 30 sts. Next	32 lbs. 13 lbs. 1 cement plus t cement plus	150 feet 2200 feet 270 Call og 270 Unito	1200 200 unl to	142 c	Surface 1000 Whis is to 330 cult.
12 1/4" 2) 27/8" (i) Will use 12 Solve extent (i) Will use And tail in " APPROVING THE SPUD NOTES IN	8 5/8" 5 1/2" 20 sts. Next 20 sts. Next 20 sts. Next 20 sts. Next 30 sts. Next 30 sts. Next 30 sts. Next 30 sts. Next	32 lbs. 13 lbs. 1 cement plus t cement plus	150 feet 2200 feet 270 and eq 270 Unitto	1200 200 unl to	142 c	Surface 1000 Whis is to 330 cult.
12 1/4" 2) 27/8" (i) Will use 12 Solve extent (i) Will use And tail in " APPROVING THE SPUD NOT COLUMN	8 5/8" 5 1/2" 20 sts. Neat 20 sts. Neat 3150 sts. Neat	32 lbs. 13 lbs. 13 lbs. cement plus cement plus rept equal	150 feet 2200 feet 270 Cacl eq 270 Cacl eq 270 Cacl eq	1200 200 unl to	142 c	Surface 1000 Whis is to 330 cult.
12 1/4" 2) 2 7/8" (1) Will use 12 SOLO extent SOLO extent AND this is a UNLLS TO THE WITHIN 10 DAYS. IN ABOVE SPACE DESCRIBE PRI TIVE ZONE. GIVE BLOWOUT PREVENTS	8 5/8" 5 1/2" 20 sts. Neat 20 sts. Neat 3150 sts. Neat	32 lbs. 13 lbs. 13 lbs. 13 lbs. 14 cement plus 15 cement plus 16 cement	150 feet 2200 feet 270 Cac/ eq 270 Unit/o 40 59 Cu. H	12 200 unl to	142 C	Surface 1000 This is \$\forall \frac{330}{6} \text{cuth.}\$ \$\forall 26 \text{ extent.}\$
12 1/4" 2) 2 7/8" (1) Will use 12 SOLO extent SOLO extent AND this is a UNLLS TO THE WITHIN 10 DAYS. IN ABOVE SPACE DESCRIBE PRI TIVE ZONE. GIVE BLOWOUT PREVENTS	8 5/8" 5 1/2" 20 sts. Neat 20 sts. Neat 3150 sts. Neat	32 lbs. 13 lbs. 13 lbs. cement plus cement plus rept equal	150 feet 2200 feet 270 Cac/ eq 270 Unit/o 40 59 Cu. H	12 200 unl to	142 C	Surface 1000 Whis is to 330 cult.
12 1/4" 2) 2 7/8" (1) Will use 12 SOLO extent SOLO extent AND this is a UNLLS TO A WITHIN 10 DAYS. IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENTS	8 5/8" 5 1/2" 20 sts. Nept 150 sts. Nept The SO str. Nept OPOSED PROGRAM: IF IT PROGRAM, IF ANY. Om above is true and comp	32 lbs. 13 lbs. 13 lbs. 13 lbs. 14 cement plus 15 cement plus 16 cement	150 feet 2200 feet 270 Cac/ eq 270 Unit/o 40 59 Cu. H	12 200 unl to	142 C	Surface 1000 This is \$\forall \frac{330}{6} \text{cuth.}\$ \$\forall 26 \text{ extent.}\$
12 1/4" 2) 2 7/8" (i) Will use 12 Solve extent Solve extent Spud hil in w APPROVING WITHIN 10 DAYS. N ABOVE SPACE DESCRIBE PR Tive zone. Give blowout prevents hereby certify that the information Signed D. L.	8 5/8" 5 1/2" 20 sts. Nept 150 sts. Nept The SO str. Nept OPOSED PROGRAM: IF IT PROGRAM, IF ANY. Om above is true and comp	Title	150 feet 2200 feet 270 Cacl eq 270 Cacl eq	12 200 unl to This	Janus	Surface 1000 This is for 330 cu ft. 26 exten.
12 1/4" 2) 2 7/8" (i) Will use 12 Solve extent Solve extent Spud hil in w APPROVING WITHIN 10 DAYS. N ABOVE SPACE DESCRIBE PR Tive zone. Give blowout prevents hereby certify that the information Signed D. L.	8 5/8" 5 1/2" 20 sts. Nept 150 sts. Nept The SO str. Nept OPOSED PROGRAM: IF IT PROGRAM, IF ANY. Om above is true and comp	Title	150 feet 2200 feet 270 Cac/ eq 270 Unit/o 40 59 Cu. H	12 200 unl to This	Janus	Surface 1000 This is \$\forall \frac{330}{6} \text{cuth.}\$ \$\forall 26 \text{ extent.}\$

All distances must be from the outer boundaries of the Section Well No. Operator ALANA OIL & GAS Corporation Alama Oil & Gas Range Section Unit Letter RIO ARRIBA 27 NORTH EAST Actual Fostage Location of Well: fret from the feet from the - SOUTH Dedicated Acreage: Pool Ground Level Elev. Producing Formation 40 Dakota Wildcat 7108 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation □ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Divisior CERTIFICATION I hereby certify that the information comtained herein is true and complete to the. best of my knowledge and belief. M.L.Smith Consultant Position Alana Oil & Gas Corp. January 3,1984 Sec. I hereby certify that the well location shown on this plat was platted from field nates of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my Lnowledge and belief. ember . Te Grant Body 4038' Certificate No. 1373 1000

