39-33489

For.a 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side) UNITED STATES

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

,	DEPARTMEN	T OF THE I	INTERIOR		5. LEASE DESIGNATIO	N AND SERIAL NO.
	BUREAU OF	LAND MANA	GEMENT		= 1111-03773 (NM03133
APPLICATION	N FOR PERMIT	TO DRILL,	DEEPEN, OR PLUG	BACK	8. IF INDIAN, ALLOTT	ER OR TRIBE NAME
	ILL 🖾	DEEPEN	PLUG E	BACK 🗌	7. UNIT AGREEMENT	NAMB
OIL C. WELL WELL	AS X OTHER		SINGLE MU	LTIPLE X	8. FARM OR LEASE N	AMB
NAME OF OPERATOR			30.13		Breech	
	Caulkins Oil	Company			9. WELL NO.	
ADDRESS OF OPERATOR					854	
	P.O. Box 780	Farmington,	New Mexico 87499	9	10. FIELD AND POOL,	OR WILDCAT
COCATION OF WELL (R At surface	•		th any State requirements.*)			<u>Verde-Basin</u> Dal
	_	East and 10	618' From North	•	11. SEC., T., R., M., OI	r blk. Arba
At proposed prod. son	ne Same		10000000000000000000000000000000000000	7.7.1	A	06 37
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*		12. COUNTY OF PARIS	26 North 7 West
27 miles	Southeast of	Blanco, New	Mexico	or grade y ga	-Rio Arriba	New Mexico
DISTANCE FROM PROPO	DAED*		16. NO. OF ACRES IN LEASE	17. NO. (F ACRES ASSIGNED	New Mexico
PROPERTY OR LEASE I (Also to nearest drig	INE. FT.	9801	2400	TOT	HIS WELL	320
DISTANCE FROM PROP	OSED LOCATION®		19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
				.		
OR APPLIED FOR, ON THE	RILLING, COMPLETED, IB LEASE, FT.	par 90 ING OPER	NATIONS A 6900 17FD ARE	.		
OR APPLIED FOR, ON THE			NATIONS A 69991 ZED ARE		22. APPROX. DATE V	VORE WILL START®
OR APPLIED FOR, ON THE ELEVATIONS (Show who	IS LEASE, FT.		OMPLIANCE WITH ATTACH	ED	ł	
OR APPLIED FOR, ON THE	is LEASE, PT. other DF, RT, GR, etc.) 9 Gr.	SUBJECT TO CO	OMPLIANCE WITH ATTACH	ED This	action is Suppost 4-	, 1984
OR APPLIED FOR, ON THE	is LEASE, PT. other DF, RT, GR, etc.) 9 Gr.	SUBJECT TO CO	OMPLIANCE WITH ATTACH DUIREMENTS" NG AND CEMENTING PRO	ED This	action is Suppost 4-	, 1984
OR APPLIED FOR, ON THE ELEVATIONS (Show who	IB LEASE, FT. sther DF, RT. GR. etc.)	SUBJECT TO CO "GENERAL REQ PROPOSED CASI	OMPLIANCE WITH ATTACH DUIREMENTS" NG AND CEMENTING PRO	ED This GRAM appea	Aug. 25 action is subject to I pursuant to 30 C; quantity of cam	, 1984 Edministrative
OR APPLIED FOR, ON THE ELEVATIONS (Show who 614 SIZE OF HOLE	SIZE OF CASING	SUBJECT TO CO "GENERAL REQ PROPOSED CASI WEIGHT PER F 36#	OMPLIANCE WITH ATTACH DUIREMENTS" NG AND CEMENTING PRO- POOT SETTING DEPTH 600°	ED This GRAM appea	Aug. 25 action is subject to I pursuant to 30 Co- quantity of cam cks (295 Cu.ft	. 1984 Edministrative
OR APPLIED FOR, ON THE ELEVATIONS (Show who 614 SIZE OF HOLE 12 1/4"	B LEASE, FT. sther DF, RT, GR, etc.) 9 Gr. SIZE OF CASING. 9 5/8"	SUBJECT TO CO	OMPLIANCE WITH ATTACH DUIREMENTS" NG AND CEMENTING PRO- POOT SETTING DEPTH 600°	ED This GRAM appea	Aug. 25 action is subject to I pursuant to 30 C; quantity of cam	. 1984 Edininistrative
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SIZE OF ROLE 12 1/4" 7 7/8" urface format t is proposed loat will be	SIZE OF CASING 9 5/8" 5 1/2" tion San Jose.	SUBJECT TO CO "GENERAL REO PROPOSED CASH WEIGHT PER F 36# 15.5 & 17; No abnormal	OMPLIANCE WITH ATTACH DUIREMENTS" NG AND CEMENTING PRO- OOT SETTING DEPTH 600° # 6900°	This GRAM appear 250 sa 1300 perture a 9.0 Gel	Aug. 25 Aug. 25 I pursuant to 30 C; QUANTITY OF CEM Cks(295 Cu.Ft Sacks(2000 Cu nticipated.	. 1984 administrative
SIZE OF ROLE 12 1/4" 7 7/8" urface format t is proposed loat will be	SIZE OF CASING 9 5/8" 5 1/2" tion San Jose.	SUBJECT TO CO "GENERAL REO PROPOSED CASH WEIGHT PER F 36# 15.5 & 17; No abnormal	OMPLIANCE WITH AITACH DUIREMENTS" NG AND CEMENTING PRO- SETTING DEPTH 600' # 6900' 1 pressure or temp ce to 6900' using	This GRAM appear 250 sa 1300 perture a 9.0 Gel	Aug. 25 Aug. 25 I pursuant to 30 C; QUANTITY OF CEM Cks(295 Cu.Ft Sacks(2000 Cu nticipated.	. 1984 administrative
SIZE OF HOLE 12 1/4" 7 7/8" urface format t is proposed loat will be f possible.	size of Casing 9 5/8" 5 1/2" tion San Jose. to drill new leading to drill per	SUBJECT TO CO GENERAL REC PROPOSED CASH 36# 15.5 & 17: No abnormance at bit.	OMPLIANCE WITH ATTACH DUIREMENTS" NG AND CEMENTING PRO- OOT SETTING DEPTH 600' # 6900' 1 pressure or temp ce to 6900' using ES Induction Log	Ihis GRAM appear 250 sa 1300 perture a 9.0 Gel g will be	Aug. 25 Aug. 25 I pursuant to 30 C. QUANTITY OF CEM Cks (295 Cu.Ft Sacks (2000 Cu nticipated. based mud. run in open i	. 1984 administrative .) .Ft.)
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SIZE OF HOLE 12 1/4" 7 7/8" arface format is proposed loat will be possible. Schaeffer 10 arface casing	ster DF. RT. GR. etc.) 9 Gr. SIZE OF CASING 9 5/8" 5 1/2" cion San Jose. I to drill new harm in drill position of the control of the co	SUBJECT TO CO GENERAL RECO PROPOSED CASH WEIGHT PER F 36# 15.5 & 179 No abnormation at bit. 00# test BOI tested at 1	OMPLIANCE WITH ATTACH DUIREMENTS" NG AND CEMENTING PRO- OOT SETTING DEPTH 600' # 6900' 1 pressure or temp ce to 6900' using ES Induction Log	Ihis GRAM appea 250 sa 1300 perture a 9.0 Gel 3 will be	Aug. 25 action is SUDJect to pursuant to 30 C; quantity of Cum cks (295 Cu.Ft Sacks (2000 Cu nticipated. based mud. run in open in	1984 Coministrative R. 200. .) .Ft.) nole
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(This space for Federal or State office use APPROVED BY CONDITIONS OF APPROVAL M. MILLENBACH New 5 1/2" 15.5 & 17# J-55 Smls 8rd thd casing will be cemented in 3 stages with tools set below Point Lookout Sands and below Pictured Cliffs Sands

Centralizers will be run on casing thru Mesa Verde and Dakota Zones.

All zones will be perforated and fractured to stimulate production.

Subject to approval by New Mexico Oil Conservation, well will be dual completed in Mesa Verde and Dakota zones.

New 1 1/2" NU Tubing will be run for Mesa Verde Zone.

New 1 1/2" EUE Tubing will be run for Dakota Zone.

Gas produced from this well contracted to Gas Company of New Mexico.

Estimated Formation Tops:

	•			. ** * > - *
Alamo		1573 '		
Pictured Cliffs		2326'		
Chacra		3 21 3'		
Cliff House	20.00	3993¹		× (0.46)
Point Lookout		4612		
Gallup		59 1 0'	-	
Greenhorn		6537 '		
Graneros		6631'		
Dakota	•	6733 1		

P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

form (-102 Pevised 10-1-1

All distances must be from the outer boundaries of the Section well ho. Lease CAULKINS OIL COMPANY Breech 854 County Hanae Township Unit Letter Section RIO ARRIBA 24 26 NO FTH Н Actual Fastage Location of Well: 980 EAST NORTH 1618 icet from the line and leet from the Pool Dedicated Acresses Producing Formation Ground Level Clev. 320 Basin Dakota-Blanco Mesa Verde 6149 Dakota-Mesa Verde Acre: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Ycs If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Divisior CERTIFICATION I hereby certify that the information comtained herein is true and complete to the best of my knowledge and belief. Name Charles E. Verquer Position 980 (O) Superintendent 854 Company Caulkins Oil Company Date 5-25-84 Sec. I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the some Is true and correct to the best of my RED LAN Conflicate No. 5980

2000

1320 ICEO 1846 2310 2640

1000

1:00

NAGEEZI QUADRANGLE NEW MEX.CO S MINUTE SERIES (TOPCOPAPHI) VICINITY MAP CAULKINS OIL COMPANY Well Location in 5 € 4 NE/4 of Sec. 24, T26N, R7W, N.M.P.M.,/Rio Arriba County, New Mexico

Scale: | "= | Mile