Form 3160-5 (November 1983) (Formerly 9-331)

SUBMIT IN TRIPLIC. (Other instructions of UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

	. roim approved.	
	Budget Bureau No.	1004-0135
ATE	Expires August 31,	1985

5. LEASE DESIGNATION AND SERIAL NO.

VМ	03733	

BUREAU	OF	LAND	MANAG	EMENT
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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
					a different recornels

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoi Use "APPLICATION FOR PERMIT—" for such proposals.)	ir.
ī. ,	OIL GA 8 1237	7. UNIT AGREEMENT NAME
		S. FARM OR LEASE NAME
2.	Caulkins Oil Company	Breech
3.	ADDRESS OF OPERATOR	9. WELL NO.
	P.O. Box 780 Farmington, New Mexico	854
į.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements."	10. FIELD AND POOL, OR WILDCAT
	See also space 17 below.) At surface	Blanco Mesa Verde-Basin Dakot
		11. SEC., T., E., M., OR BLE. AND SURVEY OR ARMA
	980' From East and 1618' From North	
		Section 24, 26 North 7 West
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6149 Gr	Rio Arriba New Mexico
	CLIA DITILITY NA CNA DA	Other Deter

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PCLL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results of mu Completion or Recompletion	ALTERING WELL ALTERING CASING ABANDONMENT* Altiple completion on Weil Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud 12 1/4" hole at 7:00 PM 8-19-84.

Drilled 12 1/4" hole to 711'.

Ran new 9 5/8" 36# H-40 Casing to 711'.

Cemented 9 5/8" Casing with 450 sacks (531 Cu.Ft.) Class "B" Cement containing 3% CaCl.

20 bbls cement circulated to surface.

Plug down 2:15 PM 8-20-84.

18.

Tested surface Casing with 900# for 30 Minutes. No decrease in pressure.

AUG 3 1 1984

OIL CON. DIV.

I hereoy certify that the foregoing is true and correct SIGNED Sales Companie	TITLE _	Superin	tendent	DATE	8-22-84
(This space for Federal or State office use)				ACCEPTED FOR	REDURB
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE			AUGUN)r.4-
				Milliana via ne see	muc AntA

*See Instructions on Reverse Side

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