

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0.
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3. LEASE DESIGNATION AND SERIAL NO. NM 03733
2. NAME OF OPERATOR Caulkins Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 780 Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 980' From East and 1618' From North		8. TASK OR LEASE NAME Breech
14. PERMIT NO.		9. WELL NO. 854
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6149 Gr		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde-Basin Dakota
		11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA Section 24, 26 North 7 West
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Reached TD 6835' 8-28-84

Ran New 5 1/2" J-55 Smls 8rd thd Casing as follows:

6835' to 6432'	(403')	New 5 1/2" 17# J-55 Smls 8rd thd LT&C Casing
6432' to 895'	(5537')	New 5 1/2" 15.5 J-55 Smls 8rd thd ST&C Casing
895' to Surface	(895')	New 5 1/2" 17# J-55 Smls 8rd thd LT&C Casing

Stage Tools run in 5 1/2" Casing at 4890' and 2803'.

Cement Baskets on 5 1/2" Casing at 4973' and 2887'.

24 Centralizers on 5 1/2" Casing at following points:

6793', 6752', 6725', 6712', 6676', 6649', 6618', 6578', 6536', 6495', 6455', 6412', 4974', 4847', 4803', 4760', 4718', 4680', 4637', 4596', 4552', 4507', 2888' and 2759'.

Cemented 5 1/2" Casing in three (3) Stages.

First Stage thru Shoe at 6835' with 250 sacks (412.50 Cu.Ft.) Light Weigh 5 Plus 4% Gel (Over)

18. I hereby certify that the foregoing is true and correct.

SIGNED

Charles E. Vergara

Superintendent

DATE

8-30-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMPLETION OF APPROVAL, IF ANY:

and 12 1/4" Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement.
Plug down 8:00 AM 8-29-84.

Second Stage cemented thru Stage Tool set at 4890' with 250 sacks (412.50 Cu.Ft.)
Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks
(118 Cu.Ft.) Neat Cement.
Plug down 9:30 AM 8-29-84.

Third Stage cemented thru Stage Tool set at 2803' with 500 sacks (825 Cu.Ft.)
Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks
(118 Cu.Ft.) Neat Cement.
Plug down 10:50 AM 8-29-84.

Cement circulated on all three Stages.

Approx 2 bbls slurry on first Stage.
Approx 4 bbls slurry on second Stage.
Approx 25 bbls slurry on third Stage.