ENERGY AND MINERALS DEPARTMENT

76. 60 CPOICE DEC	E 1740		
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.			
LAHO OFFICE			
TRAMSPORTER	01L		
	GAS		

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-1-78

	SANTA FE, NEW MEXICO 87501							
	1.5.0.5.							
	REQUEST FOR ALLOWABLE							
	TRAMSPORTER OIL REGUEST FOR ALLOWABLE AND							
	OPERATOR	AUTHORIZATION TO TRAI	NSPORT OIL AND N	ATURAL GAS				
I.	PRORATION OFFICE							
	Caulkins Oil Co	ompany						
			7/00					
	Reason(s) for filing (Check proper b		7499			•		
	New Well XX	Change in Transporter of:	Other (P	lease expiain)				
	Recompletion		Ges					
	Change in Ownership		ienagte					
į						·		
	If change of ownership give name	·		·				
•	and address of previous owner							
Į. :	DESCRIPTION OF WELL AND) LEASE						
	Lease Name	Well No. Pool Name, including	Formation	Kind of Leas	10 ·	Legge No.		
	Breech	854 Basin Da	kota	_ State, Feder	≈ ce F⇔ Federal	NM 03733		
Ĭ	Location			•	rederar	_ NM 03/33		
-	Unit Letter H ; 98	30 Feet From The East L	ine and 1618		- Month			
	·		1010	Feet From	North North			
	Line of Section 24 To	ownship 26 North Range	7 West .N	MPM:	Rio Arriba	County		
~			7 77000		KIO ALIIDA	County		
_ 1	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		•			
ſ	Name of Authorized Transporter of O	u		res to which appro	vee copy of this form is	to be sent)		
L	Giant Refinery Compan		P.O. Box 25	6 Farmingto	n, New Mexico			
Γ	Name of Authorized Transporter of Co	minghed Gas. at Dry Gas.	Address (Give edd)	tes to which appro	ved copy of this form is	to be sent)		
L	Gas Company of New Me	exico	1508 Pacifi	c Ave. Dall	as. Texas			
Γ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	la gos octually cons			 		
	give location of tanks.	<u>'H</u> 24 26N 7W	No	<u> </u>				
I	this production is commingled w	ith that from any other lease or pool	give commingling o	rder number:				
	COMPLETION DATA							
	Designate Type of Completi	OIL Well. Gas Well.	New Well Worker	er Deepen	Plug Been Same Rea	Y. Diff. Reefy		
L		r X	, X		1			
1	Octo Spuided	Date Compl. Ready to Prod.	Total Deptis		P.a.T.D.			
_	8-19-84	10-11-84		35 '	6835'			
-	Levenices (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Ges Pay		Tubing Depth			
L	6149 Gr	Dakota	66	68'	6720'			
	Perforations			_	Depth Casing Shoe			
 	6824',6820',6810',6803	67,6792 ¹ ,6777 ¹ ,6772 ¹ ,6766			6835'			
\vdash	TUBING, CASING, AND CEMENTING RECORD							
-	12 1/4"	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT					
-	7 7/8"	9 5/8" 5 1/2"	711'		450 sacks(531			
\vdash	/ //6	1 1/4"			1300 sacks(2004 Cu.Ft.)			
-		1 1/4	6720'		ļ			
<u>_</u>					<u> </u>			
	est data and request fo il well		iser recovery of scent w rock or bestor full 24 ha	olume of land all s mass	and must be equal to or a	secol top ellow		
	one First New Cil Russ To. Tonks	Date of Teet	Productne Method (F		L Med			
-				a E A W F				
Ŀ	ength of Teet	Tubing Pressure	Cosing Pressure	() 	Size			
Ä	stual Pred. During Test	CII-Bhia.	Water-Bhis.	CT241984	Gen-MCF	 		
	•		0'	C124 1337				
_		<u> </u>	<u> </u>	COM. D	√.			
G.	AS WELL		OH.	Control of the second				
	ctual Prod. Teet-MCF/D	Langth of Test	Bbis. Condensette/Ad	CF C	Gravity of Condensate			
	1402	3 Hours						
Ŧ	eeting Method (pitot, back pr.)	Tueing Pressure (ghat-is)	Contag Pressure (Str	ec-10)	Choice Stan	· - · · · · · · · · · · · · · · · · · ·		
	Back Pressure	1943	PKR		3/-	4"		
CI	ERTIFICATE OF COMPLIANC	E		CONSERVAT	ON DIVISION			
		· -	3.2					
	seeky certify that the miss and n	egulations of the Oil Conservation	APPROVED	<u> </u>	T 2 4 1984	19		
Div	rision have been complied with	and that the information given	Original Signed by FRANK T CHAVET					
sbo	ove is true and complete to the	best of my knowledge and belief.	UY					
		·	TITLE SUPERVISOR DISTRICT # 3					
	11							
	6 K. O. 1)	(p. a	This form is to be filed in compliance with RULE 1104,					
_	This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviations of the deviation on the well in accordance with RULE 111.					the deviation		
Signature well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.								
	Superintendent (Til				be filled out complet	ely for allow-		
	•	•/	able on new and			_		
10-18-84 (Pate)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.					
				.,				

Separate Forms C-104 must be filed for each pool in multiply completed wells.