

RECEIVED
SUBMIT IN TRIPLICATE
AUG 21 1984
REGULATIONS
DIV.Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**OIL CON. DIV.**
DIST. 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. SE 379527A
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87439		8. FARM OR LEASE NAME CHAMPLIN
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1149' FNL & 1938' FEL (NW/NE)(B) At proposed prod. zone Same		9. WELL NO. 43
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 35 miles north of Lindrith, N.M.		10. FIELD AND POOL OR WILDCAT Basin Dakota
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1149'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA B Sec 35, T27N, R4W
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 125'		12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.
16. NO. OF ACRES IN LEASE 320 1280		17. NO. OF ACRES ASSIGNED TO THIS WELL N 320
19. PROPOSED DEPTH 8390'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7077' GR		22. APPROX. DATE WORK WILL START* September 1, 1984

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
15-1/2"	10-3/4"	40.5#	350'	350 cu ft, circ to surface
9-7/8"	7-5/8"	26.4#	4200'	375 cu ft
6-3/4"	5-1/2"	17 & 15.5#	8390'	420 cu ft

1. Drill 15-1/2" hole to 350'. Run & cement 10-3/4" casing. Circulate cement to surface. WOC 12 hours.
2. Install casinghead & BOPs. Pressure test to 1500 psi.
3. Drill 9-7/8" hole to 4200'. Run & cement intermediate string.
4. Air or gas drill 6-3/4" hole to TD. Run electric & radioactive logs.
5. Run production casing liner and cement.
6. Perforate Dakota formation, stimulate and complete as required by regulations.

RECEIVED

AUG 21 1984

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Benny Lane TITLE Drilling Foreman DATE 7-27-84
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:*See Instructions On Reverse Side
NMOCC

JOHN S. McKEE

All distances must be from the outer boundaries of the Section.

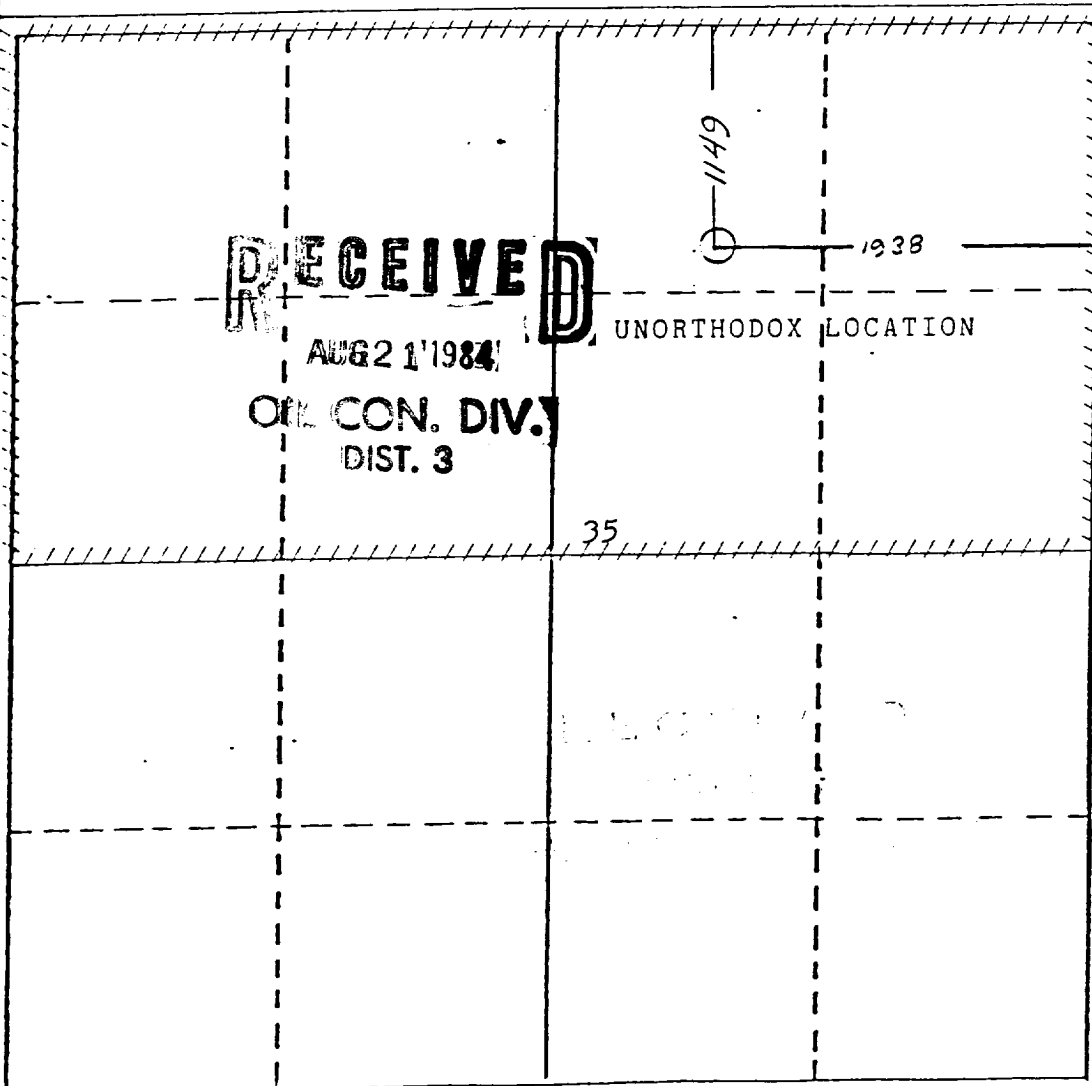
Operator CONSOLIDATED OIL & GAS, INC.			Lease CHAMPLIN		Well No. 4E
Unit Letter B	Section 35	Township 27 NORTH	Range 4 WEST	County RIO ARriba	
Actual Footage Location of Well: 1149 feet from the NORTH line and 1938 feet from the EAST line					
Ground Level Elev. 7077	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

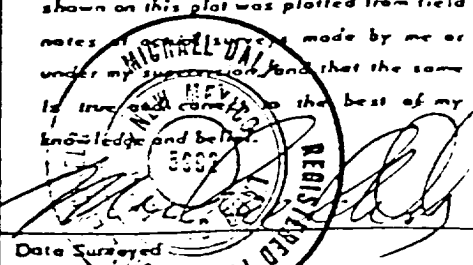


CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Barbara Rex
Position _____
Prod. & Drlg. Technician
Company _____
Consolidated Oil & Gas, Inc.
Date _____
7-27-84

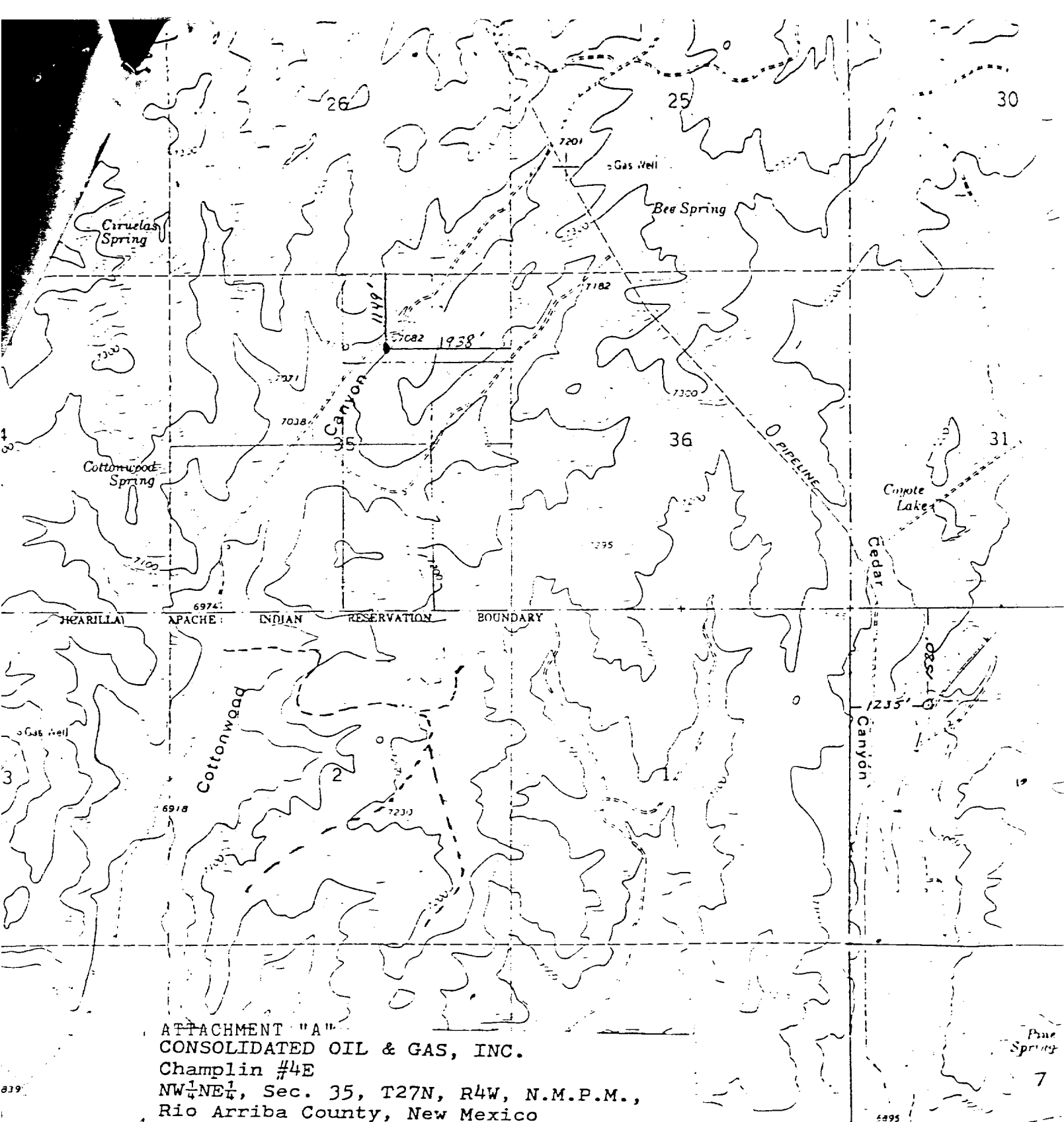
I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed _____
May 15, 1984
Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.
5992



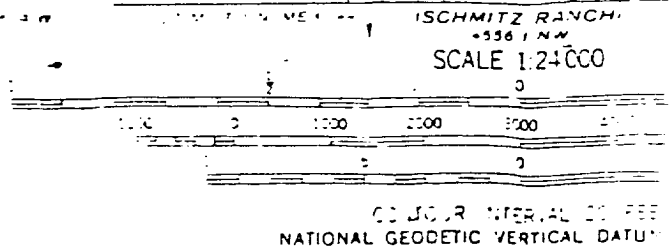
ATTACHMENT "A"
 CONSOLIDATED OIL & GAS, INC.
 Champlin #4E
 NW 1/4 NE 1/4, Sec. 35, T27N, R4W, N.M.P.M.,
 Rio Arriba County, New Mexico

2100 FEET
 301
 302 12'30"
 by the Geological Survey

ods from aerial
 field checked 1963
 erican datum
 to coordinate system, central zone
 icator grid ticks.

en established

1°18'11" 23 MILS
 134° 240 MILS
 GRID AND 1963 MAGNETIC NORTH
 DECLINATION AT CENTER OF SHEET



THIS MAP COMPIES WITH NATIONAL MAP A.
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER, COLORADO