

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	8. FARM OR LEASE NAME CHAMPLIN
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, N.M. 87499	9. WELL NO. 4E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1124' FNL & 1963' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T27N, R4W
15. ELEVATIONS (Show whether on D.M., H.I., or etc.) 7077' GR, 7090' KB	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) "Commence Drilling Op'ns" ☒	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-4-84 Spud 15-1/2" surface hole at 9:00 PM. Lost circulation.
9-5-84 Drilled to 362'. Ran 8 jts of 10-3/4", 40.5#, ST&C, J-55 csg set at 360'KB. Cmt w/ 472 cu ft Cl"B" w/ 1/4# flocele/sk & 2% CaCl₂. Did not circ. WOC 2 1/2 hrs & ran 1" tbg down outside of 10-3/4" csg to 40'. Pumped 236 cu ft Cl"B" w/ 3% CaCl₂. Did not circ. WOC 4 hrs. Pumped 118 cu ft Cl"B" w/ 3% CaCl₂. Circ out 3 bbl cmt. WOC.
9-6-84 NU BOP. Pr test to 1500 psi for 30 min, OK. Resumed drilling, hole size 9-7/8".

474
3-54
RECEIVED

SEP 11 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex

TITLE Prod. & Drlg. Technician DATE 9-7-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

RECEIVED

*See Instructions on Reverse Side

Transmitted Record and

RY

SM