

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 10 4-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for all proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 079527A	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1124' FNL & 1963' FEL (NW/NE) (B)		8. FARM OR LEASE NAME CHAMPLIN	
15. ELEVATIONS (Show whether BK, RT, CR, etc.) 7077'GR, 7090'KB		9. WELL NO. 4E	
16. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota/ BS Mesa Gallup	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T27N, R4W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 11-26-84 RU BOP & TIH to drill cmt to float collar @ 8345'. Ran CBL, FDL, GR/CCL. Top of cement @ 1460'.
- 11-27-84 Pr test to 3000 psi 30 min, OK. Perfed Dakota w/ 77 perfs, .38" dia, 1 SPF: 8306-02', 8297-82', 8254-41', 8224-06', 8132-10'. Acidized w/ 1000 gal 7-1/2% HCl w/ 116 balls.
- 11-28-84 Frac down csg w/ 30# gel containing 1% KCl & 1 gal surfac/1000 gal & 105,000# 20/40 sd: 30,000 gal pad, 35,000 gal w/ 1 PPG sd, 35,000 gal w/ 2 PPG sd, 286 bbl 1% KCl wtr flush. 2666 bbl to rec. ISIP 1800, 15 min 1530.
- 12-1-84 Pr test to 3000 psi, OK
- 12-3-84 Perfed Gallup, 84 holes, .38" dia, 1 S/4': 7714-7698', 7660-22', 7525-7496', 7470-56', 7450-7382', 7336-28', 7310-7262', 7184-06'. Acidized w/ 1000 gal 7-1/2% HCl w/ 126 balls. Cleared perfs. Fraced down csg w/ 30# gel w/ 1% KCl & 1 gal surfac/1000 gal & 100,000# 20/40 sd: 30,000 gal pad, 30,000 gal w/ 1 PPG sd, 35,000 gal w/ 2 PPG sd, 277 bbl 1% KCl flush. 3086 bbl to rec. ISIP 800, 15 min 680.
- 12-6-84 Retrieved BP & CO w/ N₂.
- 12-7/10 Cleaning up.
- 12-11-84 Set 5-1/2" Mod"D" prod packer @ 7814'.
- 12-12-84 Ran 249 jts 1-1/2", 2.9#, J55, IJ landed @ 8283', SN @ 8249' (Dakota).
- 12-13-84 Ran 245 jts 2-1/16", 3.25#, IJ landed @ 7779', SN @ 7742' (Gallup).

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Lox

TITLE Engineering Technician DATE 12-20-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE DEC 27 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side