

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
CONSOLIDATED OIL & GAS, INC.

3. ADDRESS OF OPERATOR
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1124' FNL & 1963' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED
APR #30-039-23528

5. LEASE DESIGNATION AND SERIAL NO.
SF 079527 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHAMPLIN

9. WELL NO.
4-E

10. FIELD AND POOL, OR WILDCAT
BS MESA GALLUP

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 35, T27N, R4W

12. COUNTY OR PARISH
RIO ARRIBA

13. STATE
N.M.

15. DATE SPUDDED 9-4-84 16. DATE T.D. REACHED 9-27-84 17. DATE COMPL. (Ready to prod.) 12-12-84 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 7077' GR - 7090' KB 19. ELEV. CASINGHEAD 7077' GR

20. TOTAL DEPTH, MD & TVD 8390' 21. PLUG, BACK T.D., MD & TVD 8347' PBDT 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7714' - 7106', Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR/SP; FDC/CNL/CAL/CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	360' KB	15-1/2"	472cf C1"B"Flocele/sx2%CaCl ₂	3 bbl
7-5/8"	26.4#	4199'	9-7/8"	354cf C1"B" w/3% CaCl ₂ 808cf 65/35 6% gel w/1 1/2 cf Perl/sx 1/4 cf/sx CaCl ₂ Tail w/ 368cf 50/50 2% gel w/1/4 cf/sx 2% CaCl ₂	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3993'	8390'	617 cf	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/16"	7779'	7814'

31. PERFORATION RECORD (Interval, size and number)

7714-7698', 7660-22', 7525-7496', 7470-56', 7450-7382', 7336-28', 7310-7262', 7184-06', 84 holes, .38 dia., 1 shot every 4'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7714-7106'	1000 gal 7 1/2% HCL w/126 balls
	100,00 gal 30% gel w/1% KCL, 1 gal surf/1000 gal & 100,000#
	20/40 sn w/277 bbl 1% KCL

33.* PRODUCTION

DATE FIRST PRODUCTION 4-19-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-30-85	3	3/4" Pos. Choke	→	12	279	---	---

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
546 psig	899	→	76	2234	---	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) (CAOF 2761 MCFD) Vented during test, to be sold when producing. TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ray Eckstein TITLE Drilling & Production Tech. DATE 5/14/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

8390'
8347'

TD
PBTD

* Zones Completed