

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Submit duplicate on the
reverse side)

Bureau Form No. 1001-0135
Revised August 31, 1985
5 LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	8. FARM OR LEASE NAME CHAMPLIN
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499	9. WELL NO. 1E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1744' FSL & 1530' FSL (NW 1/4) J	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. API #30-039-23529	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T27N, R4W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7064' GR, 7064' GR, 7064' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) "Conclude Drlg. Op'ns" ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work):

9-30-84 Drilled 9-7/8" hole to 4190'. Ran 98 jts of 7-5/8", 26.4#, ST&C, K-55 csg set at 4190'. Cmt w/ 808 cu ft 65/35 poz w/ 6% gel, 1/2 cu ft perlite/sk & 1/4# celloflake/sk & 2% CaCl₂. Tail in w/ 368 cu ft 50/50 poz 2% gel w/ 1/4# celloflake/sk & 2% CaCl₂. Plug down @ 11:25 PM. Plug did not hold. SI w/ 850 psi on csg. Set slips & WOC to cut off.

10-1-84 RU to drill w/ gas. Resumed drlg, hole size 6-3/4".

10-4-84 Drilled to TD 8320' @ 12:15 AM. Ran IES/GR, FDC/SNG/GR/CAL logs.

10-5-84 Ran 105 jts of 5-1/2", 15.5#, ST&C, K-55, ST&C csg set @ 8289', liner top @ 3970', float collar @ 8271'. Cmt w/ 450 cu ft 50/50 pozmix w/ 10% salt, .6% FLA & 6-1/4# gilsonite/sk. Plug down @ 3:15 PM. ND BOP & NU wellhead. Rig released @ midnight.

RECEIVED
OCT 19 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Subra C. Rex TITLE Prod. & Drlg. Technician DATE 10-8-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 18 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
RV Sm