rorm approved. Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATES

Other instructions on reverse side) Form 3160-5 Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT SF 079527A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL X OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR CHAMPLIN Consolidated Oil & Gas, 9. WELL NO. 3. ADDRESS OF OPERATOR 1E PO Box 2038, Farmington, NM 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Basin Dakota/ 1744' FSL & 1530' FEL (NW/SE)(耳)CEIVED BS Mesa Cal 11. sec., T., E., M., or BLK. AND SURVEY OR AREA DEC 271984 Sec 35, T27N, R4W 16. ELEVATIONS (Show whether the marker of LAND MARKER AREA 7064 GR, 7078 KB 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. Rio Arriba 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT\* ARANDON\* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIPE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-It is our intent to complete this well as a Dakota/Gallup dual, and produce each zone individually. (Location Plat attached)

18. I hereby certify that the foregoing is true and correct TITLE Prod & Drlg. Technician DATE 11-2-84 (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: TAREA MANAGER FARMINGTON RESOURCE AREA \*See Instructions on Reverse Side

ENERGY NO MINERALS DEPARTMENT SANTA FE. NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Well No. Operator 1E CHAMPLIN CONSOLIDATED OIL & GAS, INC. County Section Unil Letter RIÓ ARRIBA 4 WEST 27 NORTH J Actual Fastage Location of Well: EAST SOUTH 1530 line 1744 feet from the line and Dedicated Acreoge: Ground Level Clev. Producing Formation Pool 160 BS Mesa Gallup Gallup 7064 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION thereby certify that the information comtoined herein is true and complete to the RECEIVED best of my knowledge and belief. DEC 27 1984 Prod. & Drlg. Technician Company Consolidated Oil & Gas, Inc. 11-2-84 WORMED OF STANDER 1530 April 17, 1984 Registered Professional Engineer and/or Land Surveyor Michael Daly 5992