

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other JAN 30 1985
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other OIL CON. DIV.

2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1744' FSL & 1530' FEL (NW7SE)(J)
At top prod. interval reported below same
At total depth same

14. PERMANENT RESOURCE AREA FARMINGTON RESOURCE AREA
API #30-039-23529

15. DATE SPUDDED 9-23-84 16. DATE T.D. REACHED 10-4-84 17. DATE COMPL. (Ready to prod.) 11-17-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7078'KB, 7064'GR 19. ELEV. CASINGHEAD 7064'
20. TOTAL DEPTH, MD & TVD 8320' 21. PLUG, BACK T.D., MD & TVD 8271'FC 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY All ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7216'-7682', Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR, FDC/SNG/GR/CAL; GR/Cmt Bond 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	360'	15-1/2"	400cf C1"B" 2% CaCl ₂ & 1/2#CF/sk.	10 bbl
7-5/8"	26.4#	4190'	9-7/8"	308cf 65/35/6% w/ 1/2cf perl & 1/2#CF/sk & 2% CaCl ₂ . Tail w/ 1/2#CF/sk & 2% CaCl ₂ .	368cf 50/50/2%

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3970'	8289'	450 cf		2-1/16"	7627'	7732'

31. PERFORATION RECORD (Interval, size and number)

7682', 7674-72', 7618-7581', 42 perfs
7492-53', 7412-72', 7350-40', 7312-
7275', 1SP4', 40 perfs;
7270-16' w/ 11 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7216-7682'	1500 gal 7 1/2% HCl & 139 balls
93 perfs	130,000 gal 30# gel w/ 1%KCl & 1 gal/1000 surf, 135,000# 20/40 sd. 3775 Bbl to rec. (2 stages)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-11-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-28-84	3	2"x3/4" CFP	→	7.93	139	mist	17491:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
84 psig	515 psig	→	63.46	1110 MCFD (227 CAOF)	mist	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold when producing TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bahara C. Rex

TITLE Engineering Technician

DATE 1-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	7011'	7961'	Ss, shale, & congl (lensatic)	Ojo Alamo Fruitland Pic Cliffs Chacra Cliff House Menefee Pt. Lookout Gallup Greenhorn Dakota PBTD (FC) TD	NA NA NA NA 5540' 5682' 6022' 7011' 7962' 8051' 8271' 8320'	same same same same same same same same

38. GEOLOGIC MARKERS