

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on back of form)

LEASE DESIGNATION AND SERIAL NO.
SF 079527A
INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other JAN 30 1985

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other OIL CON. DIV.

2. NAME OF OPERATOR

DIST. 3

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

PO Box 2038, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1744' FSL & 1530' FEL (NW/SE)(J)

At top prod. interval reported below

same

At total depth

same

BUREAU OF LAND MANAGEMENT

14. PERMIT NAME FARMINGTON RESOURCE AREA

5. UNIT AGREEMENT NAME

6. FARM OR LEASE NAME

CHAMPLIN

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 35, T27N, R4W

API #30-039-23529

15. DATE SPUDDED 9-23-84 16. DATE T.D. REACHED 10-4-84 17. DATE COMPL. (Ready to prod.) 11-17-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7078'KB, 7064'GR 19. ELEV. CASINGHEAD 7064'

20. TOTAL DEPTH, MD & TVD 8320' 21. PLUG, BACK T.D., MD & TVD 8271'FC 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8051'-8240', Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR, FDC/SNG/GR/CAL; GR/Cmt Bond

27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	360'	15-1/2"	400cf C1"B" 2% CaCl ₂ & 1/2 CF/sk.	10 bbl
7-5/8"	26.4#	4190'	9-7/8"	808cf 65/35/6% w/1/2 cf perl & 1/2 CF/sk & 2% CaCl ₂ . Tail w/ 1/2 CF/sk & 2% CaCl ₂ .	368cf 50/50/2%

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3970'	8289'	450 cf		1-1/2"	8199'	7732'

31. PERFORATION RECORD (Interval, size and number)

8051-78', 8091-93', 8096-98',
8155-59', 8183-8200', 8227-40',
71 perfs, .38" dia, 1 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8051'-8240'	1000 gal 7 1/2% HCl & 107 balls
	100,000 gal 30# gel w/ 1% KCl,
	1 gal surf/1000 gal &
	105,000# 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-11-84		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
1-5-85	3	2"x3/4"CFP	→	28.8	62	mist	2165:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF	WATER—BSL.	OIL GRAVITY-API (CORR.)		
31 psig	-	→	230.46	499MCFD (505CAOF)	mist	-		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold when producing

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dakota C. Rex

TITLE Engineering Technician

DATE

JAN 25 1985
1-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	8051'	-	Buff & brn ss, gry sh, sub-bitum coal.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	NA	
Fruitland	NA	
Pic Cliffs	NA	
Chacra	NA	
Cliff House	5540'	same
Menefee	5682'	same
Pt. Lookout	6022'	same
Gallup	7011'	same
Greenhorn	7962'	same
Dakota	8051'	same
PBTD (FC)	8271'	
TD	8320'	