

APPLICATION FOR MULTIPLE COMPLETION

Operator Consolidated Oil & Gas, Inc. Rio Arriba January 28, 1985
P.O. Box 2038 County CHAMPLIN Date
Farmington, New Mexico 87499 Well No. 1E
Address Lease
Location Unit 35 Section 27N Township 4W Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	B S Mesa Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	7216-7682'		8051-8240'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	0 BOPD 1110 MCFD 0 BWPD	RECEIVED JAN 29 1985 OIL CON. DIV. DIST. 3	0 BOPD 499 MCFD 0 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Prod. & Drilg. Sup't Date 01-28-85

(This space for State Use)

Approved By [Signature] Title SUPERVISOR DISTRICT #3 Date JAN 29 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Consolidated Oil & Gas, Inc.
Completion Schematic for
Dual Completion

Elevation: 7077' KB
7064' GL

CHAMPLIN 1E
Sec 35P, T27N, R4W
Rio Arriba Co., NM
January 28, 1985

10-3/4", 40.5#, csg @ 360'
Cmt w/ 341 sx Cl "B" w/
2% CaCl₂, 1/4# c-flake < /sx. Cmt top at surface.

15-1/2" hole to 364'

7-5/8", 26.4# csg @ 4190'. <
Cmt w/ 440 sx 65/35/6 pozmix
w/ 1/4# c-flake/sx, 1/2 ft³
perlite/sx & 2% CaCl₂. Tail
w/ 300 sx 50/50/2 pozmix, 1/4#
c-flake/sx, 2% CaCl₂. Cmt
top at 2765'.

5-1/2" liner top @
3970'

9-7/8" hole to 4190'

2-1/16" tbg @ 7627'

Gallup perf interval:
7216-7682'
(93 holes)

Baker Retrieval-D
pkr @ 7732'

1-1/2" tbg @ 8199'

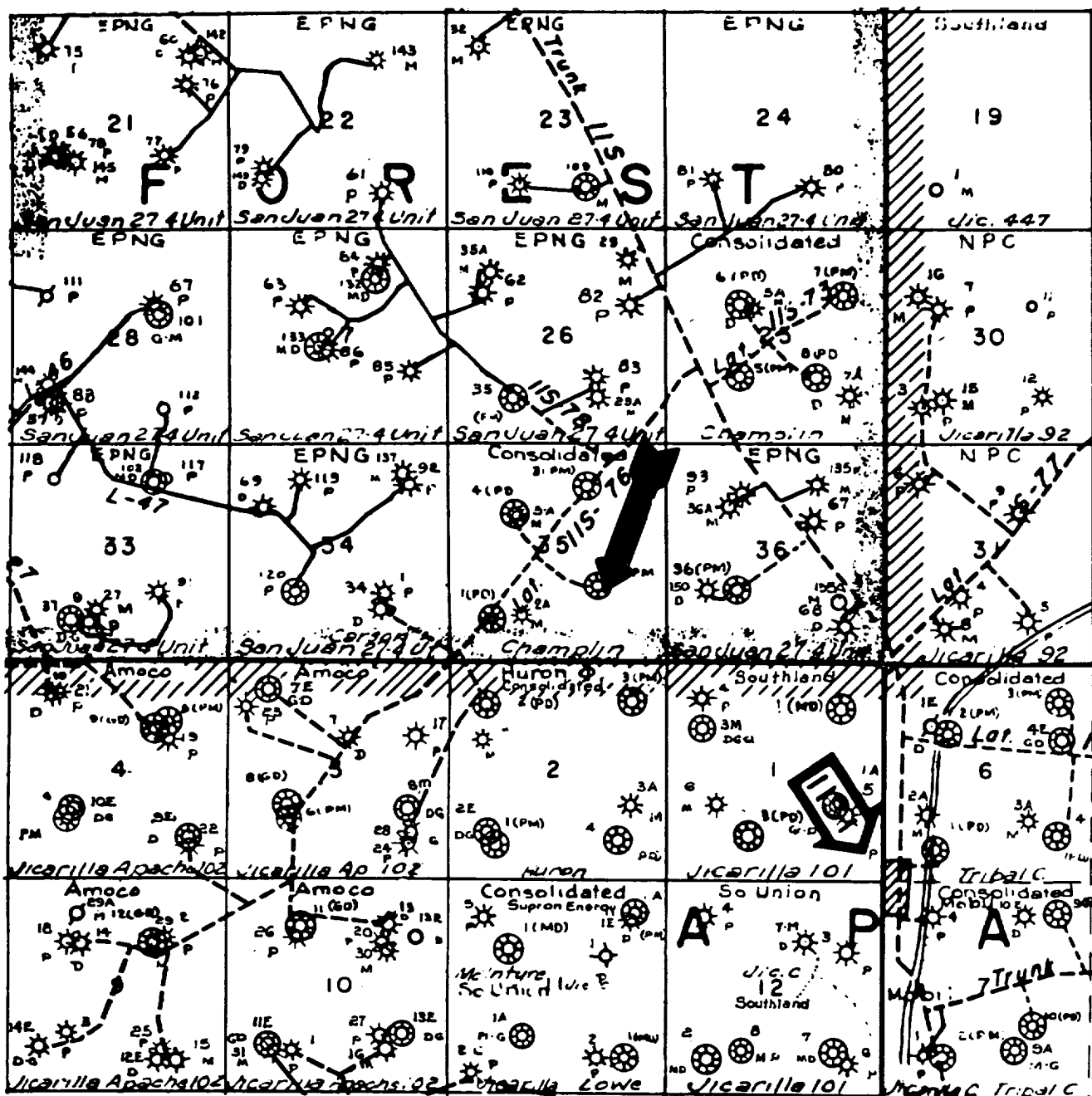
5-1/2", 15.5#, J-55 csg
@ 8289'. Cmt w/ 355 sx
50/50 pozmix w/ 6 1/4#
gilsonite/sx, .6% FLA
& 10% salt. Cmt top at
8460'.

Dakota perf interval:
8051-8240' (71 holes)

PDTD @ 8271' - FC

6-3/4" hole to 8320'
Drillers TD - 8320'
Loggers TD - 8316'

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T
27
N

R-4-W

Consolidated Oil & Gas, Inc.
CHAMPLIN 1E & Offset Operators
Sec 35P, T27N, R4W
Rio Arriba Co., New Mexico

Consolidated Oil & Gas, Inc.
List of Offset Operators

CHAMPLIN 1E

Amoco Production Company
501 Airport Drive
Farmington, New Mexico 87401

El Paso Natural Gas Company
P. O. Box 990
Farmington, New Mexico 87499

Southland Royalty Company
P. O. Box 570
Farmington, New Mexico 87499