

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 03547

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "F"

9. WELL NO.

45-M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35, 27 North 6 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

8. A. Surface

990' F/N and 990' F/W

JUL 08 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6577 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of testing, completion, well
completion or reconversion report and log forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and other pertinent to this work.)

Reached TD 7650' 7-2-85

Ran New 5 1/2" K-55 Smls 8rd thd Casing as follows:

7650' to 6646'	(1004')	New 5 1/2"	17#	LT&C	K-55 Smls Casing
6646' to 1100'	(5546')	New 5 1/2"	15.5#	ST&C	K-55 Smls Casing
1100' to Surface	(1100')	New 5 1/2"	17#	LT&C	K-55 Smls Casing

Stage Tools run in 5 1/2" Casing at 5665' and 3296'.

Cement Baskets run on 5 1/2" Casing at 5708' and 3340'.

24 Centralizers run on Casing string at following points:

7593', 7551', 7512', 7471', 7428', 7386', 7344', 7302', 7261', 7220', 7180', 5752', 5623', 5579', 5536', 5495', 5453', 5410', 5367', 5326', 5283', 5247', 3379' and 3255'.

Cemented 5 1/2" Casing in three (3) Stages.

First Stage thru Shoe at 7650' with 250 sacks (412.50 Cu.Ft.) Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Latex Cement. (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Vignier

TITLE Superintendent

DATE 7-3-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

Plug down 10:00 AM 7-3-85

Second Stage Cemented thru Stage Tool set at 5665' with 250 sacks (412.50 Cu.Ft.)
Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 200 sacks
(236 Cu.Ft.) Latex Cement.

Plug down 11:30 AM 7-3-85

Third Stage Cemented thru Stage Tool set at 3296' with 500 sacks (825 Cu.Ft.)
Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks
(118 Cu.Ft.) Neat Cement.

Plug down 1:25 PM 7-3-85.

Cement circulated on all three Stages.

Approx 4 bbls slurry on first Stage.

Approx 7 bbls slurry on second Stage.

Approx 20 bbls slurry on third Stage.