STATE, OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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DISTRIBUTION	· P. Q	BOX 2088			
SANTA PE	SANTA FE,	NEW MEXICO 87501	•		
U.S.G.S.					
LAND OFFICE	, DEMISET	FOR ALLOWARD F			
TRANSPORTER OIL					
OPERATOR GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
I. PROBATION OFFICE		AND FOR I OIL AND NATURAL G	AS		
Operator					
	s Oil Company				
Address		. 1			
	x 780 Farmington, New Mex	ico 87499	D) Ber.		
Reason(s) for filing (Check prop	r box)	Other (Please explain	OCT 1 0 1985		
New Well	Change in Transporter of:	_			
Recompletion	Oii Di	ry Gas.	QCT 1 0 10 1U		
Change in Ownership	Casinghead Gas Ca	ondensate 🔲	10/985		
			TIL CON D.		
If change of ownership give na and address of previous owner			DICTA, DIV		
			10/3/, 3		
II. DESCRIPTION OF WELL A	ND LEASE				
Lease Name	Well No. Pool Name, Inciedi	ng Formation Kind of	Lease No.		
Breech	"F" 45-M Blanco Mesa	a Verde _ State, !	federal or Fee Federal NM03547		
Location					
Unit Letter D ;	990 Feet From The North	Line and 990 Feet	From The West		
Line of Section 35	Township 27 North Range	6 West , NMPM.	Rio Arriba County		
	ORTER OF OIL AND NATURAL				
Name of Authorized Transporter of	of Oil or Condensate V	Address (Give address to which	approved copy of this form is to be sent)		
	efinery Company	P.O. Box 256 Farmir	ngton, New Mexico 87499		
Name of Authorized. Transporter of	f Costophead Gas 🔲 💢 Dry Gas 🔯	Address (Give address to which	approved capy of this form is to be sent)		
Gas Com	pany of New Mexico	1508 Pacific Ave. I	Dallas, Texas		
If well produces oil or liquids,	Unit Sec. Twp. Rige.	is gas actually connected?	When		
give location of tanks.	D 35 27N 6	W No	1		
If this production is commingie	d with that from any other lease or po	ol, give commingling order number	1		
V. COMPLETION DATA					
Designate Type of Comp	OII Well Gas Wel	I New Well Workover Deepe	n. Plug: Book / Some Resty. Diff. Resty.		
Designate Type of Comp.	X_	X !			
Date Spudded	Date Compl. Ready to Prod.	Total Depth.	P.B.T.D.		
6-15-85	10-1-85	7650'	7650 '		
Elevetions (DF, RKB, RT, GR, es	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
6577 GR	Mesa Verde	4842	5456'		
Perforetions			Depth Cosing Shoe		
	4849' to 5481' (Mesa Ve	erde)	7650 '		
	TUBING, CASING, /	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	9 5/8"	426'	260 sacks (306.80 Cu.Ft.		
12 1/4"		440			
	5 1/2"	7650 '	1400 Sacks (2122 Cu.Ft.)		
12 1/4"			1400 Sacks (2122 Cu.Ft.)		
12 1/4"	5 1/2"	7650 '	1400 Sacks (2122 Cu.Ft.)		
12 1/4" 7 7/8"	5 1/2" 1 1/4"	7650 ' 5456 '			
7. TEST DATA AND REQUEST	5 1/2" 1 1/4" FOR ALLOWABLE (Test must be able for this	7650° 5456° e after recovery of seed volume of loss of depth or be for full 24 hours)	i oil and must be equal to ar exceed top allow		
12 1/4" 7 7/8" 7. TEST DATA AND REQUEST	5 1/2" 1 1/4" FOR ALLOWABLE (Test must be able for this	7650' 5456' e after recovery of seed volume of loss	i oil and must be equal to ar exceed top allow		
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