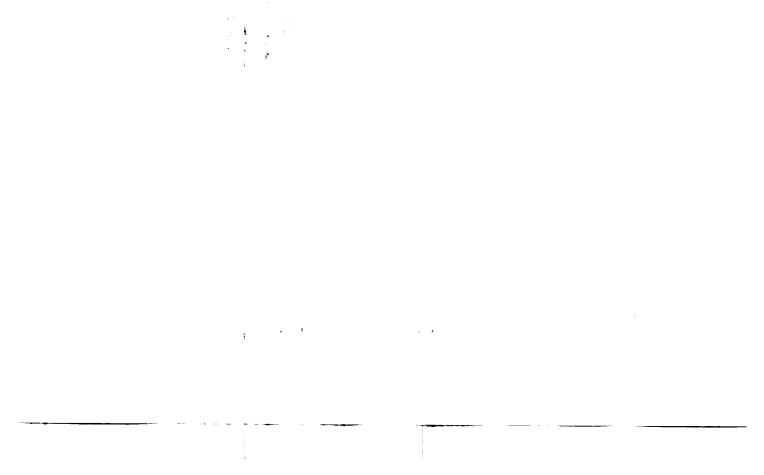
5. Lease UNITED STATES NMNM-03547 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals) 8. Well Name and No. 1. Oil Well [] Gas Well [] Other [] **GAS WELL** BREECH "F" 45-M 2. Name of Operator: 9. API Well No. Caulkins Oil Company 30-039-23638-00S3 3. Address of Operator: 10. Field and Pool, Exploratory Area (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413 OTERO CHACRA 4. Location of Well (Footage, Sec., Twp., Rge.) 11. Country or Parish, State 990' F/N 990' F/W SEC. 35-27N-6W Rio Arriba Co., New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION [] Notice of Intent [] Abandonment [] Change of Plans [X] Recompletion [] New Construction [X] Subsequent Report [] Plugging Back [] Non-Routine Fracturing [] Casing Repair] Water Shut-Off [] Final Abandonment Notice 1 Altering Casing [] Conversion to Injection 1 Other [] Dispose Water 17. Describe Proposed or Completed Operations: 10-16-00 Pressure tested casing to 4000#, held OK. Perforated zone, 4787' to 4258', with 40 select fire .34 diameter holes. Balled off perforations with 1000 gallons 15% acid. Nitrogen foam frac'd zone with 150,000# 20/40 Brady sand and 55,730 gallons 60Q N₂ foam. 10-17-00 Flowed well back through 3/4" choke. 10-30-00 Rigged up. T.I.H. with 2 3/8" tubing. Cleaned out to 4796' with air package. Laid down 2 joints. Landed tubing on doughnut at 4720'. Flowed well overnight to clean up. 10-31-00 Shut in for 7 day potential test. **>**> (continued on page 2) NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT TITLE: Superintendent DATE: January 11, 2001 ROBERT L. VERQUER Original Signed by STEVEN N. HAYDEN TO TITIDE & GAS INSPECTOR, APPROVED BY: CONDITIONS OF APPROVAL, IF ANY 1 2 2001

NMUCL



Caulkins Oil Company BLM Sundry Notice Breech "F" 45-M January 11, 2001 Page 2

11-7-00

11-29-00

Shut-in tubing - 511 psig. 'Casing - 505 psig.

3 hour potential test calculated at 340 MCF/D.

Bottom hole pressure test attached.

Well shut in waiting on NMOCD C-104 approval.

Well first delivered to Williams Field services through meter #39644.

Upon approval of NMOCD C-104 this well will produce as a single Chacra with Dakota and Mesa Verde zones temporarily abandoned below a retrievable bridge plug set at 4815'.

MIDLA, TEXAS / FARMINGTON, NEW MEXICO

P. O. Box 5278 Midland, Texas 79704-5278 (915) 694-0477 Midland Fax (915) 694-7602 Farmington Fax (505) 325-1148 Grand Junction Fax (970) 241-7634

November 8, 2000

Caulkins Oil Company Box 340 Bloomfield, NM 87413

Attn: Mr. Robert Verquer

Subject:

Bottomhole Pressure Measurement

Breech No. F-45M

Rio Arriba County, New Mexico

File No. 2-50535-P

Dear Mr. Verquer:

Attached hereto are the results of a bottom hole pressure measurement which was conducted on the above captioned well November 7, 2000.

The data presented are in tabular and graphical form.

It has been our pleasure to have conducted this service for you. If we may be of further assistance, please call us at any time.

Respectfully submitted,

TEFTELLER, INC.

Neil Tefteller

NT:lw

Serving the Permian Basin & Rocky Mountain Area

Company: Caulkins Oil Company

Well: Breech No. F-45-1

Field:

Engineer: Neil Tefteller

Gauge Type: Amerada

Gauge Range: 0-2700 Gauge Depth: 4720 ft

Serial No.: 55170

Tubing: 2 3/8

Tubing: TO Casing: TO

Perfs.: Shut-in Time 168 hrs

Shut-in BHP 578 @ 4720 ft Shut-in BHT 135 F @ 4720 ft

Shut-in WHP 509 Shut-in WHT 0 F

TO

Casing CSGP 505

[Tefteller Incorporated]

Rio Arriba

New Mexico

11/7/2000

Shut in

Test Type: Static Gradient

County:

State:

Date:

Well Type:

File Name: 50535

Oil Level

H2O Level

Status:

#	MD	TVD	PRESSURE	PSI/ft
ï	0	0	509.00	
2	1000	1000	523.00	0.014
3	2000	2000	536.00	0.013
4	3000°	3000	551.00	0.015
5	4000	4000	567.00	0.016
6	4320	4320	572.00	0.016
7	4520	4520	575.00	0.015
8	4720	4720	578.00	0.015

SN @ 4720'

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