

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-23638
1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Caulkins Oil Company		6. State Oil & Gas Lease No. NMNM-03547
3. Address of Operator P.O. Box 340, Bloomfield, NM 87413		7. Lease Name or Unit Agreement Name BREECH "F"
4. Well Location Unit Letter <u>D</u> : <u>35</u> Section <u>27N</u> Township <u>6W</u> Range <u>NMPM</u> Rio Arriba County		8. Well No. 45-M
10. Elevation (Show Whether DF, RKB, RT, GR, etc.) 6577 GR		Pool Name or Wildcat DAKOTA, MESA VERDE, CHACRA
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>Commingle Well</u> <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations

3-23-01 We request approval to downhole commingle this well by the following procedure.
T.I.H. and latch onto retrievable bridge plug set at 4815'.
T.O.H. with 2 3/8" Otero Chacra production tubing from 4720' with retrievable bridge plug.
T.I.H. with 2 3/8" production tubing, clean out to PBTD with air package.
Land tubing on doughnut at approximately 7560'.
Oil Conservation Division Order #R-11363.
Basin Dakota (71599), Mesa Verde (72319) and Otero Chacra (82329)
Perforations: Dakota (7368' - 7582'), Mesa Verde (4849' - 5481') and Otero Chacra (4258' - 4787')

Allocations	Dakota	Mesa Verde	Chacra
Oil	54%	46%	0%
Gas	59%	10%	31%

(continued on page 2)

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Verquer TITLE Superintendent DATE March 23, 2001
ROBERT L. VERQUER Ph. (505) 632-1544

(This space for State Use) Original Signed by STEVEN N. HAYDEN DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY _____ TITLE _____ DATE MAR 20 2001

CONDITIONS OF APPROVAL, IF ANY:



X

**LAST 12-MONTHS PRODUCTION
FOR
BREECH F 45-M**

DAKOTA

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
08/99	3,123	4	1	18	174	0.222
09/99	2,299	2	0	14	164	0.143
10/99	5,302	1	0	31	171	0.032
11/99	5,160	12	2	30	172	0.400
12/99	4,674	10	2	31	151	0.323
01/00	4,447	12	2	30	148	0.400
02/00	4,388	7	1	29	151	0.241
03/00	4,664	8	1	30	155	0.267
04/00	4,442	10	2	30	148	0.333
05/00	4,030	6	1	31	130	0.194
06/00	3,936	3	0	29	136	0.103
07/00	3,940	4	1	31	127	0.129
	50,405	79	13		152	0.232

MESA VERDE

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
08/99	497	3	0	18	28	0.167
09/99	367	2	0	14	26	0.143
10/99	844	0	0	31	27	0.000
11/99	821	11	2	30	27	0.367
12/99	750	8	1	31	24	0.258
01/00	714	10	2	30	24	0.333
02/00	704	7	1	29	24	0.241
03/00	747	6	1	30	25	0.200
04/00	714	9	1	30	24	0.300
05/00	654	5	1	31	21	0.161
06/00	636	3	0	29	22	0.103
07/00	640	3	0	31	21	0.097
	8,088	67	9		24	0.198

			CHACRA			
MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
11/00	159	0	0	2	80	0.000
12/00	3,106	0	0	30	104	0.000
01/01	1,467	0	0	31	47	0.000
02/01	2,438	0	0	27	90	0.000
	7,170	0	0		80	0.000



Caulkins Oil Company
NMOCD Sundry Notice
Breech "F" 45-M
March 23, 2001
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Please see attached 12 month production history.

Commingling will not reduce the production value in this well.

No new surface will be disturbed, location area will be cleaned up when workover operations are completed.

Estimated starting date, as soon as rig is available.

Bureau of Land Management has been notified of this commingling procedure.

