

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

5. Lease

NMNM-03547

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator: (505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

990' F/N 990' F/W

SEC. 35-27N-6W

8. Well Name and No.

BREECH "F" 45-M

9. API Well No.

30-039-23638-00C1

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE, CHACRA

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Commingle Well

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

3-23-01

We request approval to downhole commingle this well by the following procedure.

T.I.H. and latch onto retrievable bridge plug set at 4815'.

T.O.H. with 2 3/8" Otero Chacra production tubing from 4720' with retrievable bridge plug.

T.I.H. with 2 3/8" production tubing, clean out to PBTD with air package.

Land tubing on doughnut at approximately 7560'.

Oil Conservation Division Order #R-11363.

Basin Dakota (71599), Mesa Verde (72319) and Otero Chacra (82329)

Perforations: Dakota (7368' - 7582'), Mesa Verde (4849' - 5481') and Otero Chacra (4258' - 4787')

<u>Allocations</u>	<u>Dakota</u>	<u>Mesa Verde</u>	<u>Chacra</u>
Oil	54%	46%	0%
Gas	59%	10%	31%

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: March 23, 2001
ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

NMOCD



Caulkins Oil Company
BLM Sundry Notice
Breech "F" 45-M
March 23, 2001
Page 2

Please see attached 12 month production history.

Commingling will not reduce the production value in this well.

No new surface will be disturbed, location area will be cleaned up when workover operations are completed.

Estimated starting date, as soon as rig is available.

New Mexico Oil Conservation Division has been notified of this commingling procedure.

mtf

**LAST 12-MONTHS PRODUCTION
FOR
BREECH F 45-M**

DAKOTA

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
08/99	3,123	4	1	18	174	0.222
09/99	2,299	2	0	14	164	0.143
10/99	5,302	1	0	31	171	0.032
11/99	5,160	12	2	30	172	0.400
12/99	4,674	10	2	31	151	0.323
01/00	4,447	12	2	30	148	0.400
02/00	4,388	7	1	29	151	0.241
03/00	4,664	8	1	30	155	0.267
04/00	4,442	10	2	30	148	0.333
05/00	4,030	6	1	31	130	0.194
06/00	3,936	3	0	29	136	0.103
07/00	3,940	4	1	31	127	0.129
	50,405	79	13		152	0.232

MESA VERDE

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
08/99	497	3	0	18	28	0.167
09/99	367	2	0	14	26	0.143
10/99	844	0	0	31	27	0.000
11/99	821	11	2	30	27	0.367
12/99	750	8	1	31	24	0.258
01/00	714	10	2	30	24	0.333
02/00	704	7	1	29	24	0.241
03/00	747	6	1	30	25	0.200
04/00	714	9	1	30	24	0.300
05/00	654	5	1	31	21	0.161
06/00	636	3	0	29	22	0.103
07/00	640	3	0	31	21	0.097
	8,088	67	9		24	0.198

			CHACRA			
MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
11/00	159	0	0	2	80	0.000
12/00	3,106	0	0	30	104	0.000
01/01	1,467	0	0	31	47	0.000
02/01	2,438	0	0	27	90	0.000
	7,170	0	0		80	0.000

HH