

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVER ☐	
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1690'N, 1190'W At top prod. interval reported below At total depth							
14. PERMIT NO. DATE ISSUED BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA							
15. DATE SPUDDED 5-25-85		16. DATE T.D. REACHED 6-3-85		17. DATE COMPL. (Ready to prod.) 9-3-85			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6629' GL		19. ELEV. CASINGHEAD 6629'					
20. TOTAL DEPTH, MD & TVD 7911'		21. PLUG, BACK T.D., MD & TVD 7893'		22. IF MULTIPLE COMPL., HOW MANY* One			
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD and TVD)* 7668-7870' (Basin Dakota)		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Log; Cyberlook; Formation Density; Sidewall Neutron; Temp Survey		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36.0#	230'	12 1/4"	170 cu ft			
7"	20.0#	3822'	8 3/4"	302 cu ft			
4 1/2"	11.6#	7911'	6 1/4"	674 cu ft			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7851'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7832, 7835, 7838, 7850, 7854, 7867, 7870 w/7 SPZ. 2nd stage 7668, 7670, 7672, 7674, 7676, 7678, 7680, 7682, 7684, 7686, 7774, 7776, 7778, 7780, 7782, 7784, 7786, 7788, 7790 w/19 SPZ.				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				7832-7870		31,130 gals water	
				7668-7790		222,000# 20/40 sand & 78,900 gals gel fluid	
33. PRODUCTION							
DATE FIRST PRODUCTION 8-22-85		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 9-3-85	HOURS TESTED 3 Hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD 0	OIL--BBL. 0	GAS--MCF. 356 MCF	WATER--BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 2314	CASING PRESSURE SI 2343	CALCULATED 24-HOUR RATE 0	OIL--BBL. 0	GAS--MCF. 2270	WATER--BBL. 0	OIL GRAVITY-API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold						TEST WITNESSED BY Gary Osborne	
35. LIST OF ATTACHMENTS Temp Survey						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Peggy Walsh		TITLE Drilling Clerk		DATE 9-23-85		FARMINGTON RESOURCE AREA	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TOP TRUE VERT. DEPTH
Chacra	4422'	5140'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4422'	
Cliff House	5140'	5280'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5140'	
Menefee	5280'	5644'	Gry, fine-grn s, carb sh & coal	Menefee	5280'	
Point Lookout	5644'	6144'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5644'	
Mancos	6144'	6637'	Gry carb sh.	Mancos	6144'	
Gallup	6637'	7570'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	6637'	
Greenhorn	7570'	7631'	Highly calc gry sh w/thin lmst.	Greenhorn	7570'	
Graneros	7631'	7763'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7631'	
Dakota	7763'	7911'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7763'	

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