•							
NO. OF COPIES RECEIVED				·~	10 37 6C		
DISTRIBUTION	NF	W MEXICO OIL CONSE		36-639- 33699			
SANTA FE		" MEXICO OIL CONSE	.KYATION COMMISSION	Form C-101 Revised 1-1			
FILE				5A. Indica	tte Type of Lease		
u.s.g.s.				STATE			
LAND OFFICE					il & Gas Lease No.		
OPERATOR				E-290	)-320		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work				7. Unit Ag	reement Name		
DRILL X		DEEPEN	PLUC	BACK San J	Juan 27-5 Unit		
b. Type of Well				8. Farm or	Lease Name		
OIL GAS WELL Y	O∵H£R		SINGLE X MUL	zone San J	Juan 27-5 Unit		
2. Name of Operator				9. Well No			
El Paso Nat 3. Address of Operator	ural Gas Co	mpanv		110E			
3. Address of Operator		and Pool, or Wildcat					
PO Box 4289	Basir	n Dakota					
4. Location of Well UNIT LETTE	R Lo	DCATED 910 F	FEET FROM THE Nort	h LINE			
		_			\$X\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
AND 1620 FEET FROM	THE West L	INE OF SEC. 2	INP. 27N RGE. 5	W NMPM			
				12. County	IXIIIII		
				MINN Rio Ar	criba		
			19. Proposed Depth 1	9A. Formation	20. Rotary or C.T.		
			8070'	Dakota	Rotary		
21. Elevations (Show whether DF,	RT, etc.) 21A. Kin	d & Status Plug. Bond	21B. Drilling Contractor	22. Appro	ox. Date Work will start		
<u> </u>	s	tatewide					
23.		PROPOSED CASING AND	D CEMENT PROGRAM				
SIZE OF HOLE	0175 05 0401115	1		<del></del>			
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH				
12 1/4"	9 5/8'' 7''	36.0#	200'	125 cu.ft.	surface		
8 3/4"		20.0#	3980'	304 cu.ft.	cover Ojo Ala		
6 1/4''	4 1/2"	11.6#	8070'	630 cu.ft.	circ.to interm		
C-1+:1.			·	. Dalasta Cass	· · · · · · · · · · · · · · · · · · ·		
Selectively	periorate	and Sandwater	fracture the	e Dakota form	nation.		
. 4 7000	WD am 1 6000	mai +aa+ la.	.h1a aata mma		ما بینداد		
			uble gate prev				
brind and p	orpe rams wr	ii be used it	or blow out pr	revention on	this well.		
This gas is	dodicated	•					
IIIIS gas is	dedicated.						
The $N/2$ of	Section 2 i	s dedicated t	o this wall	DEGE!	I have been a common of the co		
THE N/2 Of	Section 2 i	5 dedicated t	to this well.	IN BUE	·Villa film		
				u U	01		
		ADDOOMAL EMBROS	1/-6-85	MAY 06 1	985		
APPROVAL EXPIRES 1/-6-83 011 06 1985  UNLESS DRILLING IS COMMENCED.							
		SPUD NOTICE MUS		OIL CON.	DIV		
		WITHIN 10 DAYS.	OF DE SOBMITTED	DIST. 3	- 1 ¥ ,		
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: II		DR PLUG BACK, GIVE DATA ON	• •	NE AND PROPOSED NEW PRODUC-		
TIVE ZONE. GIVE BLOWOUT PREVENTE	ER PROGRAM, IF ANY.						
hereby certify that the information	on above is true and con	mplete to the be <b>st o</b> f my k	nowledge and belief.				
Signed //em.	Jak -	_ TitleDrillin	ng Clerk	<sub>D</sub> Ma	ay 6, 1985		
		1 11116		Date			
(T'L: f 6	State 116 all						

SUPERVISOR DISTRICT # 1

DATE MAY () 6 1985

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 \* SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-79

All distances must be from the outer boundaries of the Section.

)yerotor				Lease					Well No.			
El Paso Natural Gas Company			San Juan 27-5 Unit (1			(E-290-	(E-290-32) 110E					
Init Letter	Section	Township		Range	•	County						
. C	· 2	27N		5	<u>W</u>	Rio	Arriba		· · · · · · · · · · · · · · · · · · ·			
ctual Footage Loc		. 1		160			West					
910		rth	line and	162	U tee	et from the	west		line Ied Acreage:			
6750'	Producing Form			P∞i Ba	sin			1	.44 Acres			
						<u> </u>	1 .1	·				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
interest a	nd royalty).								(both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
X Yes No If answer is "yes," type of consolidation Unitization												
	is "no," list the	owners and tr	act desc	riptions w	vhich have a	ctually be	en consolid	ated. (	Use reverse side of			
No allowal	ble will be assigne	ed to the well	until all	interests	have been	consolidat	ed (by com	muniti	zation, unitization.			
forced-poo	ling, or otherwise)	or until a nor	ı-standar	d unit, eli	iminating suc	ch interest	s, has beer	appro	ved by the Division.			
•												
		///////////////////////////////////////	//////	//////	///////////////////////////////////////	//////		CERT	TIFICATION			
	1					3			hat the information con-			
	0.01	Ì	# 110	ا ا		3			true and complete to the			
	1 0		0 11	١		3			edge and belief.			
1620'	1			1	i			" (				
1				ļ			leg	gy t	Joah			
	1				 	3	Norde	11:5	a Clark			
<u> </u>	+ =	· T -			. — — — <u>-</u>		<del></del>		g Clerk			
	•	ı		ļ		3	Position E1	Paso	Natural Gas C			
	l .						ļ	7	Hatarar das d			
	ļ				, . I	3	Company	1/2	6,1985			
	i.					3	Date	(ay	6,170			
	i	Sec.		,	l		Date		•			
	·////X////////////		///////	///////			<del> </del>					
*	1	, .	2	•	! !		1 hereby	certify	that the well location			
	i .		4		• 1				at was plotted from field			
	i				! . !	[			surveys made by me or			
	l								ision, and that the same			
	1.						is true	and cor	rect to the best of my			
	ì	Ì					knowledg	ge and be	elief.			
L	+				THAY	, <del>, , , , , ,</del> ,			$\frac{1}{2} \sqrt{\frac{1}{2} \frac{1}{2}}$			
	i					M = 100						
1	ı			•	iono	Old n	Date Surve		1 22 1000			
	i ·		•		_	ST. 9	¥	<del></del>	tember 22,1980			
	l				. <i> </i>	w. J	1 1		donal Engineer			
	ŧ				1		and/or Lar	را \\ ا	Z. V			
ļ	i				i		1	./.\ !	11:15			
		!		<del></del>	1		Certificate	<u> 100.</u>				
Contract Service		Day .			) of principles			692	0			
0 330 660	80 1320 1650 191	n 2310 2640	200	1500	1000	800 0		_1				