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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-320	
7. Unit Agreement Name San Juan 27-5 Unit	
8. Farm or Lease Name San Juan 27-5 Unit	
9. Well No. 110E	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

1. Name of Operator
El Paso Natural Gas Company

2. Address of Operator
P. O. Box 4289, Farmington, NM 87499

3. Location of Well
UNIT LETTER C 910 FEET FROM THE North LINE AND 1620 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 27N RANGE 5W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6750' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Running Casing <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29-85 TD 8030'. Ran 197 jts, 4 1/2", 11.6#, N-80 Production Casing, 8013' set at 8025'. Float collar set at 8017'. Cmt'd stage w/245 class B, 2% chemical extender (0-79) 0.3% retarder and 2# Tuf-plug/sk (505 cu ft); cmt'd 100 class B, 0.5% dispersant, 0.2 gal/sk fluid loss and 0.3% retarder (118 cu ft). WOC. Top of cement at 3600'.

RECEIVED
MAY 31 1985
OIL CON. DIV.
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy Deak TITLE Drilling Clerk DATE 5-31-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 31 1985

CONDITIONS OF APPROVAL, IF ANY: