NO. OF COPIES RECEIVED					37 . 73	³⁹ -23 70 0
DISTRIBUTION	NEW	MEXICO OIL CONSER			1-23700	
SANTA FE		MEXICO OIL CONSE	Form C-101 Revised 1-1-	-65		
FILE					5A. Indicat	e Type of Lease
U.S.G.S.				İ	STATE	
LAND OFFICE				İ		& Gas Lease No.
OPERATOR					E -	290 - 3
ABBLICATION	FOR REDUIT TO	DDILL DEEDEN	00.00			
APPLICATION 1a. Type of Work	FUR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK			
-37.		,				eement Name
b. Type of Well DRILL X		DEEPEN	PLU	G BACK 🔲		Juan 27-5 Unit
OIL GAS X	OTHER		SINGLE X	OLTIPLE		Juan 27-5 Unit
2. Name of Operator			ZONE	ZONE	9. Well No.	
El Paso Nat	tural Gas Co	ompany			40E	
3. Address of Operator			·		10. Field a	nd Pool, or Wildcat
PO Box 4289		Basi	n Dakota			
4. Location of Well UNIT LETTER	D Loc	ATED 1070 FE	EET FROM THE NOT	thINE	IIXIIX	
				ì	/// // //	8 1848 1111111
AND 1090 FEET FROM TH	WEST LIN	E OF SEC. 16	VP. 27N RGE.	5W NMPM		<i>millititi</i>
MINIMINI				,,,,,,,,,	12. County Rio Ar	riball
	HHHHH		/////////////////////////////////////	HHHH	7777777	
		 	3. Proposed Depth	19A. Formation	771111	20. Rotary or C.T.
			7810'	Dakota		Rotary
21. Elevations (Show whether DF, R)	T, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx	c. Date Work will start
6586'GR	sta	tewide				_
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE S	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
12 1/4"	9 5/8"	36.0#	200'	125 cu		surf.
8 3/4"	7"		3680'	275 cu		cover Ojo Alamo
6 1/4"	4 1/2"	10.5#&11.6#	7810'	635 cu		Circ.to interm
1		İ	İ	I		1
	.	• • .	.			
Selectively	perforate	and sandwate	r fracture	the Dako	ta for	mation.
A 3000 psi	WD and 6000	nei toet do	uhlo gato n	mayantan	aquin	nod with
A 3000 psi hlind and r	wr and oood	psi test do .11 be used f	or blow out	reventer	equip	ped with
biind and p	orpe rams wi	.11 be used 1	or brow out	prevent	1011 011	this well.
This gas is	dedicated.					•
11110 8110 110				8	4	
The W/2 of	Section 16	is dedicated	to this we	11.	Sy Same	
·	, ·			1/	ig″ kett tj k	
			-	& .	li 	
		APPRCV. L	Xrn 11-6.	-85	MAY	06 1925
		UNLESS DRI	LLING IL CUNIMEN	ACLUL ()11 ~~	M. Div
		SPUD NOTIC	CE MUST BE SUBM	ATTED	منة رَر	av. Div
N ABOVE SPACE DESCRIBE DEAD	OSED PROGRAM: IF. F	WITHIN 10 I	DAYS.			; (↑ ↑)
IVE ZONE, GIVE BLOWOUT PREVENTER I	PROGRAM, IF ANY.		PLUG BACK, GIVE DATA	ON PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
hereby certify that the information a	pove is true and comp	lete to the be st of my knp	owledge and belief.			
Jens to	11-	Title Drillin	g Clerk		May	6 1985
Signed Signed South		Title UTIIII	S CICIK	D	ate	6, 1985
(This space for Stat	te Use)				44.0	V 0 0 100=
1	\mathcal{A}	QU2	ERVISOR DISTRICT # \$		W/A	Y 0 6 1985
PPROVED BY		TITLE	—————————————————————————————————————		ATE	
CONDITIONS OF APPROVAL, IF AN	۱Y: ت					

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7

All distances must be from the cuter boundaries of the Section.

	- 11-11-11-11-11-11-11-11-11-11-11-11-11	<u> </u>					<u> </u>			
COPERATOR Lease Well No. Lease Lease Well No. Lease Le										
Unit Letter	· · · · · · · · · · · · · · · · · · ·									
D .	Section 16	Township 27N		Range County No Rio Arrib		Arriba				
Actual Footage Loc		27	l <u></u> -		1640	AITION				
1070		North line o	nd 1090	feet	from the	West	line			
Ground Level Elev: 6576	Producing For Dakota	1-	Pool	Posin			Dedicated Acreage: 320			
Actos										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation Unitization										
If anamar	:- 4427 1:-+ +L-	3 3	• .•	1 . 1 .	. 11		1 /**			
this form i	is no, list the finecessary.)	owners and tract of	escriptions	which have a	ctually bee	en consolida	ated. (Use reverse side of			
	•	ed to the well until	all interest	s have been o	consolidat	ed (by com	munitization, unitization,			
forced-pool	ling, or otherwise)	or until a non-stan	dard unit, el	liminating suc	h interest	s, has been	approved by the Commis-			
sion.										
mmm	mmm	1117	1				CERTIFICATION			
	l .	4								
777	ļ.	7				į	certify that the information con-			
	į į		ļ			1	rein is true and complete to the y knowledge and belief.			
7,0001		1	1		1		Albureage dila berrer.			
1090'	9	4				1.00	ey Woah			
1090'						Nome Drill	ing Clerk			
		. 3		*		Position	8			
	i					El Pa	so Natural Gas Co.			
	1					Company	, 6 100E			
	l Sec	. /	1				7 6, 1985			
			. !			Date				
	1									
	1		1	-, <u>-, -, -, -, -, -, -, -, -, -, -, -, -, -</u>						
	1.1					I hereby	certify that the well location			
	1		L6 !	ID) E C		I.	this plat was plotted from field			
	1				640 Ed - 1		actual surveys made by me or supervision, and that the same			
0	1		. 1	MAY		is true a	nd correct to the best of my			
	• 1		ļ.	MAI (9 1935	knowledge	and belief.			
/			!	. Nr CC	AL An					
	1			MAY (7. 3					
	1	7	!	,			4 7			
	· 1	7	. !			October Registered F	71, 1984			
		4	!			1 ' ii	Surveyor.			
	[1			Tred	Blendik			
mm	<u> </u>	1117				Fred 3	Kery Jr.			
						Certificate	104, 8cc - 11.00			