

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with the State Requirements)

At surface 1175'N 1570'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUNDED 6-12-85 16. DATE T.D. REACHED 6-20-85 17. DATE COMPL. (Ready to prod.) 8-30-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6561' GL 19. ELEV. CASINGHEAD 6561'

20. TOTAL DEPTH, MD & TVD 7795' 21. PLUG BACK T.D., MD & TVD 7783' 22. IF MULTIPLE COMPL., HOW MANY* One

23. INTERVALS DRILLED BY ROTARY TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4308'-7640' (Basin Dakota)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Density Sidewall Neutron Log; Ind. Gamma-Ray Log; C-GR-L; Temp S's

27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	227'	12 1/4"	130 cu ft	
7"	20.0#	3612'	8 3/4"	272 cu ft	
4 1/2"	10.5#11.6#	7795'	6 1/4"	643 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7730'	

31. PERFORATION RECORD (Interval, size and number)

7535, 7538, 7541, 7544, 7547, 7549, 7551, 7553, 7556, 7559, 7581, 7588, 7663, 7667, 7672, 7676, 7717, 7722, 7732, 7747 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7535-7747' 136,000# 20/40 sand& 108,490 gals slickwater.

33.* PRODUCTION

DATE FIRST PRODUCTION 8-14-85	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 8-30-85	HOURS TESTED 3 Hrs.	CHOKE SIZE 3/4"
PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 242 MCF
WATER—BBL. 0	GAS-OIL RATIO 0	
FLOW. TUBING PRESS. SI 1907	CASING PRESSURE SI 2040	CALCULATED 24-HOUR RATE 0
OIL—BBL. 0	GAS—MCF. 1577	WATER—BBL. 0
OIL GRAVITY-API (CORR.) 0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Harold Cloer

35. LIST OF ATTACHMENTS

Temp Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dorothy L. Doak

TITLE

Drilling Clerk

DATE

9-3-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4308'	5028'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4308'	
Mesa Verde	5028'	5126'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5028'	
Menefee	5126'	5560'	Gry, fine-grn s, carb sh & coal	Menefee	5126'	
Point Lookout	5560'	6060'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5560'	
Mancos	6060'	6497'	Gry carb sh.	Mancos	6060'	
Gallup	6497'	7450'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	6497'	
Greenhorn	7450'	7505'	Highly calc gry sh w/thin lmst.	Greenhorn	7450'	
Graneros	7505'	7640'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7505'	
Dakota	7640'	7795'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7640'	

38. GEOLOGIC MARKERS