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UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on re-

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF- 00671A

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

BUREAU OF LAND MANAGEMENT

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME WELL WELL X OTHER San Juan 27-4 Unit NAME OF OPERATOR 8. FARM OR LEASE NAME

El Paso Natural Gas Company Inc San Juan 27-4 Unit ADDRESS OF OPERATOR 9. WELL NO.

Post Office Box 4289, Farmington, NM 87499
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

At surface. 10. PIBLD AND POOL, OR WILDCAT At surface 800'N, 1480'W Blanco Mesa Verde 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec.2 ,T-27-N,R-4-W

N.M.P.M. 14. PERMIT NO 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 7303'GL <u>Rio Arr</u>iba NM 16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF UNTENTION TO:				SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL X	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CARING	
SHOOT OR ACIDIZE		ABANDON*	<u> </u>	SHOOTING OR ACIDIZING	ABANDONMENT®	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(Nors: Report results of me Completion or Recognition	nitiple completion on Well	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

04 - 05 - 88

S ä 04 = 0AP 88 Ξ 04 - 08 = 88 MOL&RU. NU BOP. Load csg w/170 bbl.wtr. TOOH w/98 stds. 2 3/8", 4.7# tbg. TIH w/fullbore pkr & set @ 5604'. Pressured to 1000# for 15 min. Pump 172 sx. cmt. followed by 27 bbls. wtr down tbg. Final squeeze press. 2500#. Reversed out w/44 bbl. wtr. Pulled 2 stds & reset pkr. Pressure to 1000#, SDFN.

TOOH w/tbg & pkr. TIH w/mill, drill collars & 2 3/8" tbg. Tag cmt @ 5886'. Drld out 230'. SDFN. Load hole w/10 bbls. wtr. Drld cmt 6116-6180'. Press. to

1300#, did not hold. Drld out remainder of cmt @ 6250'. TOOH w/tbg. and collars. TIH w/pkr set @ 5667'. Press test 1000# for 15 min. Pump 170 sx. cmt, followed by 25 bbls. wtr. Squeezed off @ 2550#. Pull up 2 stds, press up to 1000#. SDFN Drld out remainder of retainer. Ran tbg, tag btm @ 6780'. TOOH w/tbg & bit. TIH w/209 jts. 2 3/8, J-55 tbg set @

6738'. NU WH, ND BOP. Released rig.

18. I hereby certify that the foregoing is true and correct		
SIGNED/HAJAA MAK	TITLE Drilling Clerk()	DATE04-12-88
(This space for Federal or State office use)	1 5 60 10 1 11 17	

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

APR 1 3 1988

FARMINGTON RESOURCE AREA

See Instructions on Reverse Side 118