

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1515'S 910'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-29-85

16. DATE T.D. REACHED

7-5-85

17. DATE COMPL. (Ready to prod.)

8-12-85

18. ELEVATIONS (OF RKB, RT, GB, ETC.)*

6822' GL

19. ELEV. CASINGHEAD

6822'

20. TOTAL DEPTH, MD & TVD

6430'

21. PLUG BACK T.D., MD & TVD

6314'

22. IF MULTIPLE COMPL. HOW MANY*

One

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5910'-6288' (Blanco Mesa Verde)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Density Sidewall Neutron Log; Ind. Log; Temp Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	225	12 1/4"	177 cu ft	
7"	20 & 23#	4140	8 3/4"	282 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3965	6330	76 cu ft		2 3/8"	6269'	3190'

31. PERFORATION RECORD (Interval, size and number)

6070, 6074, 6128, 6133, 6154, 6165, 6218, 6226, 6255, 6288 w/1 SPZ. 2nd stage 5910, 5914, 5918, 5921, 5929, 5932, 5936, 5940, 5944, 5972, 5976, 5980, 5984, 6018, 6022 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6070-6288	19,000# 20/40 sand&41,160 gals wt
5910-6022	106,000# 20/40 sand&128,200 gals wt

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-30-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-12-85	3 Hrs.	3/4"		0	379 MCF	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 990	SI 1204		0	2295	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Harold Cloer

35. LIST OF ATTACHMENTS

Temp Survey

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

OIL CON. DIV. Drilling Clerk

DATE

8-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4719'	5484'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4719'	
Mesa Verde	5484'	5554'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5484'	
Menefee	5554'	5840'	Gry, fine-grn s, carb sh & coal	Menefee	5554'	
Point Lookout	5840'	6330'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5840'	