

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

Sundry Notices and Reports for Wells 8:48

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1515' FSL, 910' FEL, Sec. 11, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080671A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 U #33

9. API Well No.
30-039-23710

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

It is intended to add pay in the Cliff House and Menefee intervals according to the following procedure:

TOOH with Mesaverde tubing. Set retrievable bridge plug above the Point Lookout perforations. Perforate and fracture treat the Cliff House and Menefee intervals in one stage. Clean out all intervals and test potential. Rerun Mesaverde tubing. Return the well to production.

14. I hereby certify that the foregoing is true and correct.

Signed *James Bradfield* (LLL9) Title Regulatory Administrator Date 2/5/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

APPROVED

FEB 08 1996

DISTRICT MANAGER

NMOCD

San Juan 27-4 Unit #33
Unit I, Sec 11, T-27-N, R-4-W

Location: 1515' FSL, 910' FEL
 Rio Arriba County, NM

Latitude: 36-35-3
Longitude: 107-12-4

Current Field: Blanco MV
Spud: 6/29/85
Elev GL: 6822'
TD: 6330'

Completed: 7/ 5/85
Elev KB:
PBTD: 6314'

CASING RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
12-1/4"	9-5/8"	36#	K-55	225'	177 cu ft	Surf
8-3/4"	7"	20# & 23#	K-55	4140'	282 cu ft	3600'

LINER RECORD:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Cmt Vol</u>	<u>Cmt Top</u>
6-1/4"	4-1/2"	10.5#	K-55	3965' - 6330'	76 cu ft	3965'

TUBING RECORD:

<u>Tubing Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>Other</u>	<u>Depth</u>
2-3/8"	4.7#	J-55	6269'	199		

FORMATION TOPS:

Ojo Alamo	3185'	Cliffhouse	5484'
Kirtland		Menefee	5554'
Fruitland		Pt Lookout	5840'
Pictured Cliffs	3715'	Gallup	
Lewis	3915'	Dakota	

Logs Run: Comp Dens, Ind, TS

Completions: Mesaverde - Lower Pt Lookout
 6070, 74, 6128, 33, 54, 64, 6218,
 26, 55, 88 (1 spz)
 19,000# sand and 41,160 gal
 slickwater

Mesaverde - Point Lookout
 5910, 14, 18, 21, 29, 32, 36, 40,
 44, 72, 76, 80, 84, 88, 98, 6006,
 10, 14, 18, 22 (1 spz)
 106,000# sand and 128,200 gal
 slickwater

Workover History:

7/27/85 Squeeze holes perfed @ 3350'
 and Ojo Alamo squeezed two
 times

SAN JUAN 27-4 UNIT #33

Unit I, Section 11, T-27-N, R-4-W
Lat. 36-35-3, Long. 107-12-4

CURRENT WELLBORE SCHEMATIC

