Form 3160-3 (November 1983)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136
Funites August 31, 1985

## LINITED STATES

(tormerly 9-331C)			DIAD	,	Explice Hagast 31, 1985		
	DEPARTMENT	[	5. LEASE DESIGNATION AND SERIAL NO.				
	BUREAU OF						
4 551 16 4 516 1				1 214	SF 080675 6. IF INDIAN, ALLOTTER OR TRIBE NAME		
APPLICATION	n for permit i	O DRILL, DEEF	PEN, OR PLUG B	BACK	O. IS MADIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK							
DR	ILL □x	DEEPEN 🗌	PLUG BAG	CK 🔲 📗	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL					San Juan 27-4 Unit		
	VELL Y OTHER		SINGLE Y MULTIP	LE	San Juan 27-4 Unit 8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·				Con Tuon 27 4 Unit		
71 Dage	. Nahumal Can	<b>G</b>			San Juan 27-4 Unit 9. WELL NO.		
3. ADDRESS OF OPERATOR	Natural Gas	Company	····	·			
			132A 10. FIELD AND POOL, OR WILDCAT				
PO Box	4289, Farming teport location clearly and	gton, NM 874	199		10. FINED AND FOOL, OR WILDCAT		
At surface	teport location clearly and		Blanco Mesa Verde				
1450's,	, 790'E		سائ پختر ونست پاست	***	11. SEC., T., R., M., OR BLK.		
At proposed prod. zor	ne				$\int Sec.27, T-27-W, R-4-W$		
					NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	CE* ( ) , , , , , , , , , , , , , , , , , ,		12. COUNTY OR PARISH   13. STATE		
15 mile	s Southwest	of Cobornados	6NM		T Dio Arribo NM		
15. DISTANCE FROM PROP	USED*	16. 1	OA OF ACRES IN LEASE.	17. NO. TO	T Rio Arriba NM R ACRES ASSIGNED		
LOCATION TO NEARES' PROPERTY OR LEASE !		l		TO TH	IIS WELL		
(Also to nearest dri	g. unit line, if any)790	10	Unit		<u>= 320.00</u>		
TO NEAREST WELL, DRILLING, COMPLETED.					TY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	330		6680 <b>'</b>	<u> </u>	Rotary		
21. ELEVATIONS (Show wh	D)	RILLING OPER -	to the contract		22. APPROX. DATE WORK WILL START*		
7212 <b>'</b> GI	•	ISHOT IN	THE PETE ARE				
23.			D CEMENTING PROGRA		action is the court administrative		
				. appe	al pursuant to 30 CFR 290.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT		
13_3/4	9 5/8"	36.0#	2001	21	<del>2 cu.ft.circulated</del>		
8 3/4		20.0#	4415!		<del>O cu.ft.cover Ojo Ala</del> mo		
· · · · · ·	1 ' '	- "					
6 1/4"	4 1/2	10.5#	4265-6680'	410	cu.ft.circ. liner		
Selecti	ively perforat	te and sand w	water fracture	e the	Mesa Verde formation.		
A 3000	psi WP and 60	000 psi test	double gate	preven	ter equipped with		
					ention on this well.		
211.0	TILL PAPO LUMB		~ _ ~ 0 Ou!	- PV			

This gas is dedicated.

The E/2 of Section 27 is dedicated to this well.



MAY 2 0 1985

OIL CON. DIV. DIST 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Segge Bradfield	TITLE	DATE
	Drilli	ng Clerk
(This space for Federal or State office use)		APPROVE AS AMENDED
PERMIT NO.	APPROVAL DATE	AS AWIE
	myar w	MAY_16 1985
APPROVED BY	TITLE	Stan McKee
۸ کـ	NNOCO	MAX 16 1985  /s/ J. Stan McKee  M. MILLENBACH  AREA MANAGER
Sh-1		AREA MANAGER

\*See Instructions On Reverse Side

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter houndaries of the Section.

Operator			1			· · · · · · · · · · · · · · · · · · ·				
EL PASO NATURAL GAS COMPANY		Lease	AN TIIAN 97	.l. mrt		Well No.				
Unit Letter				SAN JUAN 27-4 UNIT Range County		132A				
Actual Footage Loc	27	27N		μW	Ri	o Arriba				
1450	feet from the		ne and 7	90 f	et from the	East	line			
Ground Level Elev: 7212	Producing Fo	1	Pool		lanco	. Ded	icated Acreage: 225			
						: :	320.00 Acres			
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolitional.</li> </ol>										
dated by communitization, unitization, force-pooling.etc?										
X Yes	∐ No If	answer is "yes,"	type of conso	lidation		Unit	ization			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
			TTTT.	m	NV		ERTIFICATION			
				  - 		I hereby cert tained herein	ify that the information con- is true and complete to the cowledge and Bellef.  StadLuld			
				 	<del>-</del> - 3	Norme Drilling	Clark			
						Position	Natural Gas Co.			
			PREAUTE TO			Company	· · · · ·			
	Se	d.			3	October	3, 1904			
	1			1						
	1					I hereby cer	tify that the well location			
	. 1		02	1		i .	plat was plotted from field			
	•		27	1			al surveys made by me or ervision, and that the same			
	n 38 E			1		1	correct to the best of my			
				1 0-	7901	knowledge an	d belief.			
	ـــــــــــــــــــــــــــــــــــــ				/		•			
	MAY 20 1985 IL CON. C DIST. 3	11V.	·			Date Surveyed	5.50 LA   5			
	III CON.			50,		October	T. 1987 essional Engineer			
	DIST. 3			177			ryeyor.			
	<u> </u>	7~ 11-70001	777771	////T/		Certificate	KENA. NAME			

El Paso Natural Gas Company San Juan 27-4 Unit #132A(MV) SE 27-27-4 Rio Arriba County, New Mexico

