

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 27-4 Unit	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		9. WELL NO. 132A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450'S, 790'E		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-27-N, R-4 -W N.M.P.M.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7212'GL		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-13-85 Clean out to 6666'. Pressure test to 3500#, ok. Perf'd 6446', 6460', 6486', 6499', 6544', 6552', 6578', 6612', 6637' w/l spz. Frac'd with 35,500# 20/40 sand and 91,320 gallons treated water. Flushed with 8,700 gallons water.
- 7-17-85 Perf'd second stage 6232', 6236', 6241', 6250', 6260', 6265', 6276', 6281', 6286', 6291', 6300', 6305', 6310', 6315', 6320', 6331', 6338', 6358', 6373', 6387' w/l spz. Frac'd with 51,470# 20/40 sand and 109,810 gallons treated water. Flushed with 8,530 gallons.
- 7-18-85 Perf'd third stage 5776', 5785', 5792', 5826', 5837', 5846', 5853', 5867', 5871', 5876', 5893', 6058', 6068' w/l spz. Frac'd with 37,500# 20/40 sand and 84,750 gallons treated water. Flushed with 8,230 gallons.
- 7-18-85 Perf'd fourth stage 5038', 5042', 5082', 5086', 5091', 5097', 5106', 5250', 5256', 5296' w/l spz. Frac'd with 42,000# 20/40 sand and 66,820 gallons treated water. Flushed with 7,730 gallons.
- 7-21-85 Set 4 1/2" bridge plug at 4300'. Perforated one squeeze hole at 3725'. Squeeze cemented Ojo Alamo with 150 sks. Class "B" with 2% calcium chloride (177 cu.ft.). WOC 18 hours. T.S. top of cement at 3400'.
- 7-22-85 Drilled out squeeze cement. Pressure tested casing to 1500 psi, ok. Now cleaning out with gas.

18. I hereby certify that the foregoing is true and correct

SIGNED Deanna Laah

TITLE Drilling Clerk

DATE 8-7-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

AUG 13 1985

DATE _____

OIL CON. DIV.

DIST. 3

FARMINGTON RESOURCE AREA

BY _____

*See Instructions on Reverse Side

NMOC