

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 080675							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 27-4 Unit							
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499				8. FARM OR LEASE NAME San Juan 27-4 Unit							
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1450'S 790'E At top prod. interval reported below At total depth				9. WELL NO. 132A							
14. PERMIT NO. DATE ISSUED OIL CON. DIV. DIST. 2 AUG 09 1985				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde							
15. DATE SPUDDED 6-12-85				16. DATE T.D. REACHED 6-21-85		17. DATE COMPL. (Ready to prod.) 8-2-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7212' GL		19. ELEV. CASINGHEAD 7212'	
20. TOTAL DEPTH, MD & TVD 6682'		21. PLUG, BACK T.D., MD & TVD 6666'		22. IF MULTIPLE COMPL., HOW MANY* One		23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS		CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5038-6637 (Blanco Mesa Verde)										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Survey; Densilog Linear Porosity GR; Ind. Electrolog GR; Ind. GR; DNGR; CGRL;										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36		235 227		12 1/4"		130 cu ft			
7"		20.0 & 23.0		4414		8 3/4"		272 cu ft			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
4 1/2"		4248		6682		421 cu ft					
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8"		6620									
31. PERFORATION RECORD (Interval, size and number) 1st stage											
6446, 6460, 6486, 6499, 6544, 6552, 6578, 6612, 6637 w/1 SPZ. 2nd stage 6232, 6236, 6241, 6250, 6260, 6265, 6276, 6281, 6286, 6291, 6300, 6305, 6310, 6315, 6320, 6331, 6338, 6358, 6373, 6387, w/1 SPZ. (See Perf's Conti. on Pg. 2)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
6446-6637						35,500# 20/40 sand&91,320 gals wt					
6232-6387						51,470# 20/40 sand&109,810 gals w					
5776-6068						37,500# 20/40 sand&84,750 gals wt					
5038-5296						42,000# 20/40 sand&66,820 gals wt					
33.* PRODUCTION											
DATE FIRST PRODUCTION 7-22-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST 8-2-85		HOURS TESTED 3 Hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 0		OIL—BBL. 440 MCF		WATER—BBL. 0	
GAS—MCF. 0		WATER—BBL. 0		GAS-OIL RATIO 0							
FLOW. TUBING PRESS. SI 968		CASING PRESSURE SI 1081		CALCULATED 24-HOUR RATE 0		OIL—BBL. 3281		GAS—MCF. 0		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 0											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold										TEST WITNESSED BY Gary Osborne	
35. LIST OF ATTACHMENTS Temp Surveys; Conti. Perf's Pg. 2											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>[Signature]</i>				TITLE Drilling Clerk				DATE 8-8-85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	5034	5770	Gry fn grn silty, glauconitic sd stone with drk gry shale.	Chacra	5034	
Mesa Verde	5770	5896	Gry, fine-grn, dense sil ss., carb sh & coal.	Mesa Verde	5770	
Menefee	5896	6226	Gry, fine-grn s, carb sh & coal.	Menefee	5896	
Point Lookout	6226	6682	Gry, very fine sil ss w/frequent sh breaks.	Point Lookout	6226	

PG. 2
CONTINUED PERFORATIONS
SAN JUAN 27-4 UNIT #132A
USGS COMPLETION REPORT

3RD STAGE - 5776, 5785, 5792, 5826, 5837, 5846, 5853, 5867, 5871, 5876, 5893,
6058, 6068 w/1 SPZ

4TH STAGE - 5038, 5042, 5082, 5086, 5091, 5097, 5106, 5250, 5256, 5296 w/1
SPZ