

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
PROMOTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I.**

Operator  
El Paso Natural Gas Company

Address  
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please specify)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner \_\_\_\_\_

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OCT 16 1985  
OIL CON. DIV.  
DIST. 3

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name San Juan 27-4 Unit	Well No. 132A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease No. SF 080675
Location Unit Letter <u>I</u> ; <u>1450</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>27N</u> Range <u>4W</u> , NMPM, Rio Arriba County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P. O. Box 90, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>I</u> Sec. <u>27</u> Twp. <u>27N</u> Rge. <u>4W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

David Lourey  
(Signature)  
Drilling Clerk  
(Title)  
8-8-85  
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 16 1985

BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi  
Separate Forms C-104 must be filed for each pool in multi-completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
			X	X					
Date Spudded 6-12-85	Date Compl. Ready to Prod. 8-2-85	Total Depth 6682'				P.B.T.D. 6666'			
Elevations (DF, RKB, RT, GR, etc.) 7212' GL	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5038'				Tubing Depth 6620'			
Perforations 1st stage 6646, 6460, 6486, 6499, 6544, 6552, 6578, 6612, 6637, w/1 SPZ. 2nd stage 6232, 6236, 6241, 6250, 6260, 6265, 6276, 6281, 6286,						Depth Casing Shoe 6682'			
* Continued Perf's Listed Below TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		227'		130 cu ft				
8 3/4"	7"		4414'		272 cu ft				
6 1/4"	4 1/2" Liner		4248-6682'		421 cu ft				
	2 3/8" Tbg.		6620'						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D 3281	Length of Test 3 Hrs.	Bbls. Condensate/MMCF 440 MCF	Gravity of Condensate 0
Testing Method (plug, back pr.) Back Pressure	Tubing Pressure (Shut-in) 968	Casing Pressure (Shut-in) 1081	Choke Size 3/4"

\* Continued Perf's:

6291, 6300, 6305, 6310, 6315, 6320, 6331, 6338, 6358, 6373, 6387, w/1 SPZ.

3rd stage 5776, 5785, 5792, 5826, 5837, 5846, 5853, 5867, 5871, 5876, 5893, 6058, 6068 w/1 SPZ.

4th stage 5038, 5042, 5082, 5086, 5091, 5097, 5106, 5250, 5256, 5296 w/1 SPZ.