

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2000 APR -6 PM 1:10

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 790' FEL, Sec. 27, T-27-N, R-4-W, NMPM

5. Lease Number  
SF-080675  
6. If Indian, All. or  
Tribe Name

Unit Agreement Name

San Juan 27-4 Unit  
8. Well Name & Number  
San Juan 27-4 U #132A  
9. API Well No.  
30-039-23712  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Tubing repair  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure. Please provide surface stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (TF3) Title Regulatory Supervisor Date 4/5/00  
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title END. PROT. SEC. Date 6/12/00  
CONDITION OF APPROVAL, if any:

NMOCD

**San Juan 27-4 Unit 132A**  
**Mesa Verde**  
**1450' FSL & 790' FEL**  
**Unit I, Section 27, T27N, R4W**  
**Latitude / Longitude: 36° 32.4481' / 107° 13.8968'**  
**DPNO: 5406901**  
**Tubing Repair Procedure**

**Project Summary:** The San Juan 27-4 Unit 132A was drilled in 1985. The tubing was last pulled in 5/5/98. **There is a plunger stop, plunger, overshot, jars, sinker bars, cutter bar and 6523' of 0.082" steel wire in the tubing. See attachment.** We propose to pull the tubing, retrieve the fish, check for fill, and replace any worn or scaled tubing and add a tank. The well is currently producing +/-95 MCFD up the tubing. The well is loading up with liquids and will eventually log off. This well was producing at +/-170 MCFD prior to plugging the tubing. Cumulative production is 1,185 MMCF.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 2-3/8", 4.7#, J-55 set at 6626'. Release donut, pick up additional joints of tubing and tag bottom recording depth. PBTD should be at +/- 6666'. TOOH with tubing and fish. Continue to kill with 2% KCl water as necessary. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to PBTD, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check and a seating nipple on bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6635'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended:

*[Signature]* 4-3-00  
Operations Engineer

Approved:

*[Signature]* 4-4-00  
• Drilling Superintendent

Contacts: Operations Engineer

Tim Friesenhahn  
326-9539 (Office)  
324-7031 (Pager)

Sundry Required: YES / NO

Approved:

*[Signature]* 4-5-00  
Regulatory Approval

Production Foreman

Ward Arnold  
326-9846 (Office)  
326-8340 (Pager)

TJF/jms