Form 3160-5 (November 1983) (Formerly 9--331)

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on re-

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT		SF 080671A
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS XOTHER		7. UNIT AGREEMENT NAME
R. NAMB OF OPERATOR		Sán Juan 27-4 Unit
El Paso Natural Gas Company		San Juan 27-4 Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
Post Office Box 4289, I Location of well (Report location clearly and in accordance with an	Farmington, NM 8749	9 122
See 4180 8 34Ce 1 (Delow.)		10. FIELD AND POOL, OR WILDCAT
At surface ≤ 1470 'S, 1850'E		Blanco Mesa Verde
TAMES OF THE STATE		11. SBC., T., B., M., OR RLE. AND SURVEY OR ARMA
		Sec.2 $T-27-NR-4-1$
4. PREMITE NO DD ; 15. ELEVATIONS (Show whether D		N.M.P.M. 12. COUNTY OR PARISH 13. STATE
4. PRINTER NO		12. COUNTY OR PARISH 13. STATE
	7184'GL	Rio Arriba NM
6 Dia 1 SE Check Appropriate Box To Indicate I	Nature of Notice, Report, or (Other Data
CAN CO MOTION OF INTENTION TO:	SUBSEQUENT REPORT OF:	
TEST WATEDSHUTDED PULL OR ALTER CASING	WATER SHUT-OFF	ESPAIRING WELL
FRACTURE TREAT	FRACTURE TREATMENT	ALTERING CASING
SHOOT OB ACIDIZE ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)	
(Other)	(NOTE: Report results	of multiple completion on Well eletion Report and Log form.)
7 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine) proposed work. If well is directionally drilled, give subsurface local nent to this work.) •	nt details, and give pertinent dates ations and measured and true vertic	, including estimated date of starting any ai depths for all markers and sones perti-
This well is non-productive duintended to squeeze cement the to make this well productive:	ue to Cliff House e Cliff House perf	water influx. It is orations in an attempt
MOL&RU. Load backside with waw/2 $3/8$ tubing. TIH w/4 $1/2$	ater. Sting out o packer, and set	f cement retainer. TOOH 9 5485'.
Displace 80 sx. cement (95 cu. bit. Drill out cement plug.	ft.). TOOH w/pac Pressure test squ	ker. TIH w/ 3 7/8 drag eeze. TOOH w/drag bit.
TIH w/ 3 7/8 flat bottom mill w/mill. TIH w/210 jts. of 2 3 w/seating nipple set one joint	3/8" tbg. Land tul	bing near 6600',
RD&MOL.		
KDarion.		

certify that the foregoing is true and correct Drilling Clerk(SL) 04-06-88 SIGNED TITLE (This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APR 0 7 1988

*See Instructions on Reverse Side