Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-039-23716 Form approved. Budget Bureau No. 1004-0136

HNITED STATES

(formerly 9-331C)		ED SIVIES		Expires August 51, 1985
	DEPARTMENT	F OF THE INT	RIOR	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF	LAND MANAGEMI	ENT	GD 0006713
A DDI ICATION	J EOD DEDMIT 1	O DRILL DEE	PEN, OR PLUG	SF 080671A 6. IF INDIAN, ALLOTTER OR TRIBE NAME
	TOR PERIMIT	O DRILL, DLL	TLIN, ON TEOU	DACK
1a. TYPE OF WORK DRI	LL 🔽	DEEPEN	PLUG BA	7. UNIT AGREEMENT NAME
b. Tipe of Well	AS COTHER		SINGLE MULT.	San Juan 27-4 Unit
2. NAME OF OPERATOR	^			San Juan 27-4 Unit
El Paso N	Natural Gas C	ompany		9. WELL NO.
3. ADDRESS OF OPERATOR	28A			
PO Box 42	289. Farmingt	on. NM 8749	State requirements.	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re At surface	eport location clearly and	in accordance with an	State requirements.	_Blanco Mesa Verde
870 N, 1	820 W		NOV 10 1084	Blanco Mesa Verde 11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA
At proposed prod. zon			1 Q# # 7 (QQ 1)	Sec.11, T-27-N, R- 4-W
		BURI	AU OF LAND MANA	
14. DISTANCE IN MILES A				12. COUNTY OR PARISH 13. STATE
12 miles 15. DISTANCE FROM PROPO	Southwest of	Gobernador	NM	Rio Arriba NM
LOCATION TO NEAREST	3	16.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. . unit line, if and 10		Unit	W 320.00
18. DISTANCE FROM PROP	19.	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, 72.620			6440'	Rotary
21. ELEVATIONS (Show whe		DRILLING OPERATION	NS AUTHORIZED ARE	22. APPROX. DATE WORK WILL START*
154 -6927 'GL		SUBJECT TO COMPLI	ANCE WITH ATTACHED	
23.	F	REPORTED GREENERS	MINTEMENTING PROGI	This action is subject to administrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appearpursuant to 80 NCFR 290.
13 3/4 W	9 5/8"	36.0#	200'	212 cu.ft.circulated
0 2/4	7 7 7	20.0#	4205'	280 cu.ft.cover Ojo Alamo
6 1/4"	4 1/2"	10.5#	4055-6440'	410 cu.ft.circ. liner
0 1/4	T 1/2	1 TO . O II	4000 0440	i i i ou i coi i coi i i i i co

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 11 is dedicated to this well.

This location has been changed from the proposed location of 1170'N, 790'W to 870'N, 1820'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.	
SIGNED Stadfield TITLE Drilling C	lerk DATE 11-13-84
(This space for Federal or State office PENIT NOAPPROVAL DATE	APPROVED AS AMENDED
CONDITIONS OF APPROVAL, IF ANY: OIL CON. DIV. DIST. 3 NMOCC *See Instructions On Reverse Side	MAY 16 1985 78/ J. Stan McKee M. MILLENBACH AREA MANAGER

STATE OF NEW MEXICO ELIERGY AND MINERALS DEPARTMENT

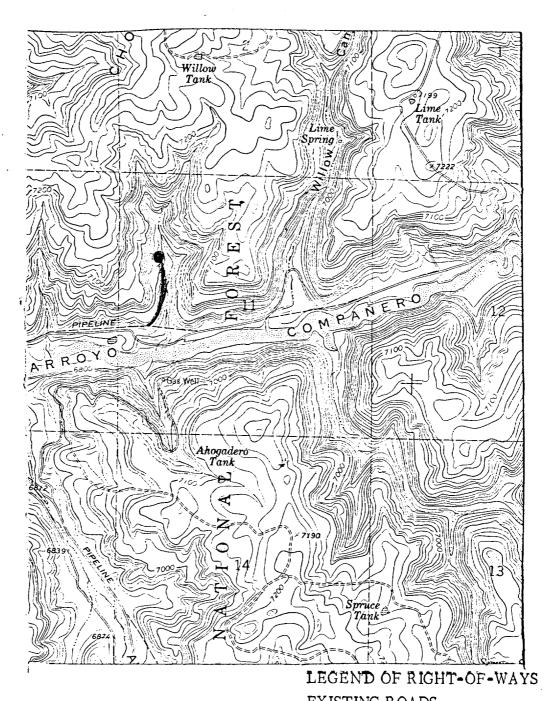
OIL CONSERVATION DIVISION

P. O. UOX 2088

Form C-107

kevised 10-SANTA FE, NEW MEXICO 87501 All distances must be from the cuter houndaries of the Section. Well No. Operator 284 EL PASO NATURAL GAS COMPANY SAN JUAN 27-L UNIT County Township Unit Letter Actual Footage Location of Well: 1820 feet from the West feet from the North line and Dedicated Acreage: 320 Ground Level Elev: Producing Formation <u>715և</u> Mesa Verde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization X Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1820 1,101 Drilling Clerk El Paso Natural Gas Co. November 13, 1984 Sec. I hereby certify that the well location RECEIVED shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 0

El Paso Natural Gas Company San Juan 27-4 Unit #28A(MV) NW 11-27-4 Rio Arriba County, New Mexico



EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS
PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE .