

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 447
2. NAME OF OPERATOR Southland Royalty Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface (N) 940' FSL & 1150' FWL	8. FARM OR LEASE NAME Jicarilla 447
10. FIELD AND POOL, OR WILDCAT Choza Mesa Pictured Cliffs Blanco Mesaverde	9. WELL NO. 1
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Section 19, T27N, R3W	12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico	14. PERMIT NO.
15. ELEVATIONS (Show whether D.F., F., or etc.) 7211' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Completion Report ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-11-85 MIRU Poole Rig #608 on 9-11-85.

9-12-85 TIH with 4-1/2" RTTS packer, packer set at 4231'. RU and pressure tested casing below packer to 3500 psi-OK. Pressure tested above packer to 3500 psi-OK. Rel packer. Perfd Point Lookout with 16 holes at 6151', 6156', 6161', 6166', 6187', 6192', 6197', 6204', 6209', 6215', 6255', 6263', 6270', 6284', 6292', 6301'. Had 2 misfires at 6292' and 6301'. TIH and reperfd same.

9-13-85 Fraced Point Lookout with 104,262 gals fresh water and 76,000# of 20/40 sand. AIR 40 BPM, ATP 2100 psi, ISIP 0. TIH with 4-1/2" RBP, set at 5895'. POOH to 5830'. Pressure tested casing to 3500 psi-OK. Perfd Cliff House with 10 holes at 5727', 5728', 5791', 5794', 5797', 5799', 5809', 5811', 5822', 5825'. Fraced Cliff House with 39,977 gals fresh water and 24,000# of 20/40 sand. AIR 20 BPM, ATP 2800 psi, ISIP 200 psi.

9-12-85 to 9-9-15-85 Cleaning up.

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Ester Greyson

TITLE

Secretary

DATE

OCT 27 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

9-16-85	RIH and retrieved BP at 5895', 100H with same.
9-17-85	Blowing and gauging well.
9-18-85	TIH with CIBP and set at 4318'. PU to 4115'. Press tested casing to 3500 psi-OK. Perf'd Pictured Cliffs with 8 holes at 4022', 4038', 4046', 4051', 4058', 4070', 4092', 4097'. TIH with 7" RTTS packer, packer set at 3860'. Brkdwn and clear perfs. PU and packer set at 3958'.
9-19-85	Swabbed well
9-20-85	Swabbed well. Rel packer.
9-22-85	Frac'd Pictured Cliffs down 7" casing with 66,825 gals 70 Q foam and 45,000# 20/40 sand. AIR 40 BPM, ATP 2250 psi, ISIP 1850 psi.
9-24-85	RU air and CO to CIBP @ 4318'. Drid out top of plug. MV unloaded. Drid out CIBP and chased to bottom, tgd fill at 6404'. CO to 6440'.
9-25-85	Landed 187 joints (6137') of 2-3/8", 4.7#, J-55 tubing at 6149'. Packer set at 4177'.
9-26-85	Landed 122 joints (4002') of 1-1/2", 2.9#, V-55 tubing at 4014'.
9-27-85	Rel rig at 2:00 AM 9-27-85. Well WOPT.