

STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT

Thus form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION

API # 30-039-23725

Page 1
Revised 10.01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease JICARILLA 447 Well No. 1

Location

of Well: Unit N Sect 19 Twp. 027N Rge. 003W County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	GALLUP	Gas	Flow	Tubing
Lower Completion	DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 9/27/97	Length of time shut-in 120 Hours	SI press. psig 92	Stabilized? (Yes or No)
Lower Completion	9/27/97	72 Hours	452	

FLOW TEST NO. 1

Commenced at (hour,date)* 9/30/97		Zone producing (Upper or Lower) LOWER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE	
		Upper Completion	Lower Completion
10/1/97	96 Hours	96	62
10/2/97	120 Hours	104	149

RECEIVED
JAN 02 1998
OIL CON. DIV.
DIST. 3

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

Page 2

[illegible]

Oil:	BOPD based on	Bbls. in	Hours.	Grav.	GOR
------	---------------	----------	--------	-------	-----

MCFPD: Tested thru (Office or Meter):

I certify that the information herein contained is true and complete to the best of my knowledge.

Operator William F. Novello, JR. 19 JAN 05 1998

By Mark W. [Signature]

_____ Tide

Date _____

LEAKAGE TEST INSTRUCTIONS

[illegible]