NO. OF COPIES RECEIVED				72 h	00 02159/			
DISTRIBUTION	NEW	MEXICO OIL CONSER	=	39-23526				
SANTA FE	175"	MILATOO OIL CONSET	Form C-10 Revised 1					
FILE				5A. Indic	cate Type of Lease			
U.S.G.S.				STATI	E FEE X			
LAND OFFICE				.5. State (Dil & Gas Lease No.			
OPERATOR								
	I FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK					
la. Type of Work				7. Unit A	greement Name			
DRILL X		DEEPEN	PLUG B	ACK San	Juan 27-4 Unit			
b. Type of Well								
OIL GAS WELL X	OTHER		ZONE	Juan 27-4 Unit				
· ·				9. Well N				
El Paso Natura	il Gas Compa	ny			121A -			
[and Pool, or Wildcat			
PO Box 4289, F	armington,	NM 8/499	EET FROM THE Sout	i i	co Mesa Verde/			
UNIT LETTER	LINE LINE	49/1///////						
AND 950 FEET FROM T	- Fact	e of sec. 18 to	WP. 27N RGE. 4W	XXIII	 			
AND 951) FEET FROM T		E OF SEC. I O	WP. Z/N RGE. 4W	NMPM 12. Count	<i>"</i>			
				//////	Arrical			
	/////////////////////////////////////			iiiiillillillillillillillillillillillil	HHHHIIIII			
		/////////////////////////////////////	9. Proposed Depth 19	A. Formation	20. Rotary or C.T.			
			6120'	Mesa Verd	e Rotary			
21. Elevations (Show whether DF, F	(T, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		rox. Date Work will start			
6635'GR	sta	tewdie						
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT BED FOOT	CETTING DEDT	0.1.0.40.0=.0=				
	SIZE OF CASING		SETTING DEPTH	130 cu.ft.				
12 1/4'' 8 3/4''	9 5/8'' 7''	36.0# 20.0#	3850	280 cu.ft.				
8 3/4			1					
6 1/4"	4 1/2"	10.5#	3700-6120'	431 cu.ft.	circ.liner			
Selectively perforate and sandwater fracture the Mesa Verde formation.								
A 3000 psi WP and pipe rams	and 6000 ps will be use	i test double	e gate preven ut prevention	ter equippe on this we	d with blind 11.			
This gas is de				. The production of the control of t				
The E/2 of Section 18 is dedicated to this well.								
APPROVAL EXPIRES 11-27-85 MAY 28 1985								
		APPROVAL E	XPIRES // - 27.	-07	MAY 2 8 1985			
UNLESS DRILLING IS COMMENCED. SPUD NOTICE ALIST BE SUBMITTED. OIL CON. DIV.								
WITHIN 10 DAYS. DIST. 3								
IN ABOVE SPACE DESCRIBE PRO TIVE ZONE, GIVE BLOWOUT PREVENTER	POSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE Z	ONE AND PROPOSED NEW PRODUC-			
hereby certify that the information	above is true and comp	lete to the be st of my kn	pwledge and belief.					
(P. (/)	1.11		Drilling Cl	erk M	ay 28, 1985			
Signed Signed	roun	Title		Date				

SUPERVISOR DISTRICT

MAY 28 1985

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7

All distances must be from the cuter boundaries of the Section.

			*		Well No.				
Operator	·m. r . a. a . a. a.		Legse Can Tiyan 27). 1	UNIT (Fee)	121A				
EL PASO NATURAL GAS COMPANY Unit Letter Section Township			SAN JUAN 27-4	1 1218					
Unit Letter	Section		ТМ	County Rio Arriba					
I	18	27N	ТТМ	NIO AITIDE					
Actual Footage Location of Well: 1):60									
1460		outh line and		et from the LESU	line Dedicated Acreage: 370				
Ground Level Elev:	Producing For		Pool .		520				
6635		esa Verde	Blanco		Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more th	nan one lease is	dedicated to the well	, outline each and id	lentify the ownership	thereof (both as to working				
interest and royalty).									
			•	•,					
3. If more the	an one lease of d	lifferent ownership is	dedicated to the well	, have the interests	of all owners been consoli-				
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
'	·	•	-						
X Yes	☐ No If a	nswer is "yes;" type o	f consolidation	<u> </u>	nitization				
If answer	is "no," list the	owners and tract desc	riptions which have	actually been consol	idated. (Use reverse side of				
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,								
forced-non	ling, or otherwise) or until a non-standar	d unit, eliminating si	uch interests, has be	en approved by the Commis-				
sion.	, , , , , , , , , , , , , , , , , , ,	, or <u>enters</u> = new =		,	,				
31011.									
	. 1	111111	TITIVITITE OF THE STATE OF THE		CERTIFICATION				
	1		1	2					
			i	I here	by certify that the information con-				
	ı		ľ	tained	herein is true and complete to the				
	ı		l I	beste	f my knowledge and belief.				
- 70	PIMER	1	, !	11					
TEG		1	. ! 0		ary Loah				
	3 40.5		1	Name	, , ,				
	2 8 1985			Dri	lling Clerk				
MAY	Z 0 1303		l	Position					
	ONI DIV		1	2 E1 I	Paso Natural Gas Co				
·	Ola. Div		1	Compon	Υ				
1	ाडाः उ		1	1 May	28, 1985				
i	1			Date					
	Sec		i I	11	•				
	1		1	7					
			i	7					
1				1 here	by certify that the well location				
}	•	18	·		on this plat was plotted from field				
	l		,		of actual surveys made by me or				
	1			under	my supervision, and that the same				
	ı		<u>l</u>	<i>-</i>	e and correct to the best of my				
		-	90		edge and belief.				
			1 Q / /						
				 					
	1			1 					
	1		! -	Date Su					
}	l		 11/60	4	etober 29, 1984				
	1		1 7	Registe	and Surveyor.				
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	!			100	edetersel				
	1	Kiiiii	111111111111111111111111111111111111111	Fre	d 3. Kerr Jr.				
		111111		L.	ate No. 1				
	~	10001		1 395	1 Particular State of the State				

