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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. Fee	
7. Unit Agreement Name San Juan 27-4 Unit	
8. Farm or Lease Name San Juan 27-4 Unit	
9. Well No. 121A	
10. Field and Pool, or Wildcat Blanco Mesa Verde	
12. County Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
1. Name of Operator El Paso Natural Gas Company		
2. Address of Operator P. O. Box 4289, Farmington, NM 87499		
3. Location of Well UNIT LETTER <u>I</u> <u>1460</u> FEET FROM THE <u>South</u> LINE AND <u>950</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>27N</u> RANGE <u>4W</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 6635' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud Well</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-85 Spudded well at 3:30 PM 7-10-85. Drilled to 234'. Ran 5 jts, 9 5/8" 32.3#, H-40 surface casing set at 227'. Cmt'd w/130 class B sks cmt, 1/4# Celoflake/sk, 3% CaCl₂ (153 cu ft), followed by 55 class B sks cmt, 1/4# Celoflake, 3% CaCl₂ (65 cu ft). Circ. to surface. WOC 12 hrs. Tested 600 psi/30 min. Held ok.

RECEIVED
JUL 12 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Drilling Clerk DATE 7-12-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 9 DATE JUL 12 1985

CONDITIONS OF APPROVAL, IF ANY: