

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	
7. Unit Agreement Name	
San Juan 27-4 Unit	
8. Farm or Lease Name	
San Juan 27-4 Unit	
9. Well No.	
#121A	
10. Field and Pool, or Wildcat	
Blanco Mesa Verde	
12. County	
Rio Arriba	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
El Paso Natural Gas Company		
Address of Operator		
P. O. Box 4289, Farmington, NM 87499		
Location of Well		
UNIT LETTER <u>I</u>	<u>1460</u> FEET FROM THE <u>South</u> LINE AND <u>950</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>18</u>	TOWNSHIP <u>27N</u>	RANGE <u>R4</u> NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)  
6635' GL.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-85 TD 3840'. Ran 96 jts, of 7", 20#, K-55 intermediate casing 3825' set at 3837'. Cmt'd w/120 class B sks cmt, 65/35 POZ mix, 6% gel, 2% CaCl<sub>2</sub> 1/2 cu ft Perlite/sk (232 cu ft), followed by 100 class B sks cmt, 2% CaCl<sub>2</sub> (118 cu ft). WOC 12 hours. Held 1200#/30 min. Top of cement set at 2000'.

**RECEIVED**  
JUL 19 1985  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Peggy Doak</u>	TITLE <u>Drilling Clerk</u>	DATE <u>7-17-85</u>
PROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>JUL 18 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		