Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE (Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT							SF 079367		
APPLICATION	FOR PERMIT	O DRILL, I	DEEP	EN, OR P	LUG B	ACK	6. IF INDIAN, ALLOTT	D OR TRIB	ENAME
1a. TYPE OF WORK DRIL b. TYPE OF WELL	.L ੴ	DEEPEN [PL	UG BAC	к 🗆	7. UNIT AGREEMENT San Juan 2		 Jnit
OIL GAI	S K OTHER		81 24	INGLE K	Multipi Zone		8. FARM OR LEASE N.		
2. NAME OF OPERATOR					-		San Juan 2	!7-5 €	Jnit
El Paso N	atural Gas C	ompany					9. WELL NO.		
8. ADDRESS OF OPERATOR							54A		
PO Box 42	89, Farmingt	on, NM 8	7499	9			10. FIELD AND POOL,	OR WILDC	AT
4. LOCATION OF WELL (Report location clearly and in accordance with in State requirements.)						Blanco Mes	a Vei	cde	
^{Δt 80} 1000'N, 1	000'W	,		-		_	11. SBC., T., R., M., OR	BLK.	
				DEC 3	1984		PSec STITE		R-5-W
At proposed prod. zone							NMPM 21	•	
14. DISTANCE IN MILES A	No programme and the second	E	UREA	U OF LAND	MANAGE	VIENT	12. COUNTY OR PARIS	-1-10	
	South of Gob			MGUON PRE	Kunge a	ittizi ?	Rio Arriba	1	ATE
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1000 * (Also to nearest drig, unit line, if any)						OF ACRES ASSIGNED HIS WELL	319	.08	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, CONTROL OF APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 5920 '			Rotary			
21. ELEVATIONS (Show whet	her DF, RT, GR, et.DRIL	LING OPERATION	S AUTI	HORIZED ARE			22. APPROX. DATE W	ORK WILL	START*
6596'GL	Su BJ	ECT TO COMPLIA	NCE W	VITH ATTACHE			This action is outline		
23.		RBAL REDUREM				M	This action is subject appeal pursuant to 3	O CFR 29	i nistrative 30.:
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ют	SETTING I	EPTH		QUANTITY OF CEMI		
13 3/4"	9 5/8*	32.3#		200	*	224	cu.ft.circu	Ilated	<u> </u>
8 3/4"	7*	20.0#		3450	1	272	cu.ft.cover	: 0jo	Alamo
6 1/4"	4 1/2*	10.5#		300-592	סי	459	cu.ft.circ.	line	<u>r </u>
ĵ				Í	1				

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 31 is dedicated to this well.

MAY 31 1985

OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive рı 24

ne. If proposal is to drill or deepen directionally, give reventer program, if any.	pertinent data on	subsurface locations and measured a	and true vertical depths. Give blowout
SIONED Segre Dressfuld	TITLE	Drilling Clerk	DATE 11-29-84
(This space for Federal or State office use)			APPROVED
PERMIT NO.		PPROVAL DATE	AS AMENDED
APPROVED BY	TITLE		DATMAY 2 8 1985
CONDITIONS OF APPROVAL, IF ANY:	NA	10CĈ	M. MILLENBACH
<i>o</i> ~	aa Instructions (Do Payarra Sida	AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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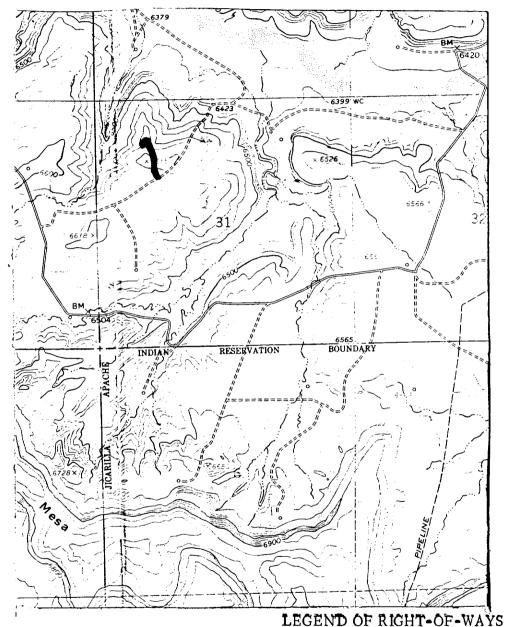
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter boundaries of the Section.

Operator	•		Legse		Well No.		
EL PASO NAT	URAL GAS COMP	ANY	SAN JUAN 27-5		67) 5ha		
Unit Letter	r Section Township		Range	County			
Actual Feetage Lea	gtion of Wells	27N	5W	Rio Arriba			
Actual Footage Location of Well: 1000 feet from the North line and 1000 feet from the West line							
1000 Ground Level Elev:	Producing For		Pool		Dedicated Acreage: 319.08		
6596	Mesa Ve	erde	Blanc	0	Acres		
			vell by colored pencil	or hachure marks on	the plat below.		
1. Oddine u	2010280 201111	, , , , , , , , , , , , , , , , , , , ,					
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
X Yes	Initization						
		owners and tract des	criptions which have a	actually been consoli	dated. (Use reverse side of		
	if necessary.)	11 11 .21	11 ' 4 4 - 1 1		itiration		
No allowa	ble will be assign	led to the well until 8	n interests have been and unit, eliminating su	consolidated (by co ich interests, has hee	ommunitization, unitization, en approved by the Commis-		
sion.	or otherwise) Of United a Holl-Station	ard unit, citiminating st	ion intorests, has been	t approved by the committee		
BIOII.					APRIL 12 (7 10)		
11111111	111111111	11111			CERTIFICATION		
	1		1		y certify that the information con-		
8	1		1	. 1 1	herein is true and complete to the		
) ol	1		ECEIVE	78	my knowledge and belief.		
1000'					. Stadfield		
F	1		MAY 31 1985	Nome	Manque		
E					ling Clerk		
		\mathbf{A}	OIL CON. DIV.	Position			
	•••		DIST. 3	E1 P	aso Natural Gas Co.		
			- 1	Company			
				 	mber 29, 1984		
	S	ec. /	•	Date	• .		
			: .				
-	<u> </u>						
			CEIVED	1 1	by certify that the well location		
	ľ	7 ,31			on this plat was plotted from field		
		7	DEC 5/1984	1 1	of actual surveys made by me or my supervision, and that the same		
	•	BUREAU	OF LAND	1 1	and correct to the best of my		
	1	ETHININ	CLON DESCRIPCE ABE	3	dge and belief.		
		1					
B	! !	J					
	1	3	i	Date Sur	veyed 10 14		
	i	7	. 1	1	ber 31, 1984		
K	t	1	. 1	1 1 7	ed Professional Engineer		
	t		1		PU		
	1	7	1	Free	13 Korrest		
MILLIA	<u>minin</u>	11117		Certifica			

El Paso Natural Gas Co. San Juan 27-5 Unit #54A(MV) NW 31-27-5



EXISTING ROADS EXISTING PIPELINES EXISTING ROAD & PIPELINE PROPOSED ROADS PROPOSED PIPELINES +

PROPOSED ROAD & PIPELINE.