

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR El Paso Natural Gas Company
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1000'N, 1000'W

RECEIVED

14. PERMIT NO. 1001-15-1985

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6596'GL

5. LEASE DESIGNATION AND SERIAL NO. SF 079367
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME San Juan 27-5 Unit
8. FARM OR LEASE NAME San Juan 27-5 Unit
9. WELL NO. 97M
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dk
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-27-N, R-05-W N.M.P.M.
12. COUNTY OR PARISH Rio Arriba NM

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PCLL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-85 TD 3550'. Ran 84 jts. 9 5/8", 40.0#, N-80 intermediate casing, 3538' set @ 3550'. Cemented with 281 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (542 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1600#/30 min. Top of cement at 2225' by T.S.

10-5-85 TD 6066'. Ran 64 jts. 7", 23.0#, N-80 casing, 2799' set @ 6066'. Float collar set @ 6021'. Top of liner hanger @ 3395'. Cemented with 50 sks. Class "B" 65/35 Poz, with 2% gel and 0.6% fluid loss additive (62 cu.ft.) followed by 451 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (613 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circulated liner.

10-9-85 TD 7689'. Ran 44 jts. 4 1/2", 11.6#, K-55 casing liner, 1935' set @ 7689'. Float collar set @ 7681'. Top of liner hanger @ 5920'. Cemented with 81 sks. Class "B", 8% gel and 0.4% fluid loss additive (151 cu.ft.) and 100 sks. Class "B" with 1/4# tuf-plug and 0.4% fluid loss additive (118 cu.ft.) WOC 18 hours. Circulated liner.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE 10-10-85

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED
OCT 17 1985
NMOCCOIL CON. DIV.

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side