NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1 REV, 11-1-64

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Operator El Paso Natural Gas Co.					Well Name and Number San Juan 27-5 U. #97M		
Location of Well TYPE OF					Annual - (Give Y	'ear) Initial – (Give Date)	NEW OWWO
	Reservoir or P		<u> </u>	TEST→		1-23-86	Production String
UPPER COMPLETION	MV Reservoir or P		X GAS	01L	X FLOWING	ARTIFICIAL LIFT	CASING TUBING Production String
LOWER COMPLETION	DK		X GAS	OIL	FLOWING	ARTIFICIAL LIFT	CASING X TUBING
		s	HUT-IN PRES	SURE DATA	BEFORE FLOW	TEST NO. 1	
UPPER	Date Well Shut 1-16-86		No. Days Shut	l-In	Shut-In Pressure	-Psig Sasing 650 Tubing	Stabilized Pressure YES X NO
LOWER	Date Well Shut-In		No. Days Shut-In		Shut-In Pressure	-Psig	Stabilized Pressure
FLOW TEST NO.					Zone Producing	X LOWER	Date Flow Started 1-23-86
LAPSED TIME	SHLT-II	N ZONE	PRODUCI	ING ZONE	FLOWING R	EMARKS:	
SINCE FLOW BEGAN		ES - PSIG		ES - PSIG	TEMP.		
SEGAN	CASING	TUBING	FLOWING	WORKING			
15 Mins.	649	649	342 278		48 51		
30 Mins. 45 Mins.	649 649	647 646	248		53		
1 Hr.	649	645	222		54		
2 Hrs.	649	640	177		56		
3 Hrs.	648	640	158		57		
э пгэ.	040	040	130				
GAS 2001			-[X] OIL	RATE - BBL./D	1		
UAS 2001	MCFD METER	снок	EA		°API		
REMARKS:							
				· · · · · · · · · · · · · · · · · · ·			
	Date Well Shu		No. Days Shu		Shut-In Pressure		Stabilized Pressure
UPPER COMPLETION	UPPER 1 16 06		14			CASING 122 TUBIN	G YES X NO
LOWER COMPLETION	Date Wel. Shut-In 1-23-86		No. Days Shut-In		Shut-In Pressur	e-Psig Casing 2033 TUBIN	Stabilized Pressure G YES X NO
FLOW TEST NO. 2					Zone Producing	LOWER	Date Flow Started 1-30-86
LAPSED TIME	PRODUCING ZONE		SHUT-IN ZONE		FLOWING	REMARKS:	
SINCE FLOW		ES - PSIG		RES - PSIG	TEMP.		
BEGAN	FLOWING	WORKING	CASING	TUBING	-		
15 Mins	. 0	641		2033	58		
30 Mins		641		2033			
45 Mins	0				58		
1 Hr.	1	641		2033	58	D FRE	Ř ·
	o	641 641		2033 2033	58 58	DECE	IVE
2 Hrs.	i -	1		2033 2033 2033	58 58 58	RECE	IVEM
	0	641		2033 2033	58 58	RECE.	IVED
2 Hrs.	0	641 641		2033 2033 2033	58 58 58	REGE.	IVED 986
2 Hrs.	0	641 641		2033 2033 2033	58 58 58	OIL CON	IVED 986
2 Hrs.	0	641 641		2033 2033 2033 2033	58 58 58 58	OIL CON.	PED 986 DIV.
2 Hrs. 3 Hrs.	0 0 0	641 641 641	- X OIL	2033 2033 2033 2033	58 58 58 58	PEGE FEB 0 4 1 OIL CON. DIST. 3	PED 986 DIV.
2 Hrs. 3 Hrs.	0	641 641 641	EX OIL	2033 2033 2033 2033	58 58 58 58	PEGE FEB 0 4 1 OIL CON. DIST. 3	PED 986 DIV.
2 Hrs. 3 Hrs.	0 0 0	641 641 641	EX OIL	2033 2033 2033 2033	58 58 58 58	PEGE FEB 0 41 OIL CON. DIST. 3	IVED 986 DIV.
2 Hrs. 3 Hrs.	O O O MCFD METE	641 641 641		2033 2033 2033 2033	58 58 58 58	PEGE FEB 0 4 1 OIL CON. DIST. 3	IVED 986 DIV.
2 Hrs. 3 Hrs.	O O O MCFD METE	641 641 641		2033 2033 2033 2033	58 58 58 58	PEGE FEB 0 41 OIL CON. DIST. 3	IVED 986 DIV.
2 Hrs. 3 Hrs.	O O O MCFD METE	641 641 641		2033 2033 2033 2033	58 58 58 58	PEGE FEB 0 4 1 OIL CON. DIST. 3	IVED 986 DIV.
2 Hrs. 3 Hrs. GAS 0	O O O O WETE	641 641 641 chok	unload.	2033 2033 2033 2033	58 58 58 58		IVED 986 DIV.
2 Hrs. 3 Hrs.	O O O O WETE	641 641 641 chok	unload.	2033 2033 2033 2033	58 58 58 58		IVED 986 DIV.
2 Hrs. 3 Hrs. GAS 0 REMARKS:	MCFD METER Well we this test inc	641 641 641 cHOK	unload. acker Leaka	2033 2033 2033 2033 2033 ge) (Packer	58 58 58 58 58	is well.	
2 Hrs. 3 Hrs. GAS 0 REMARKS:	MCFD METER Well we this test inc	641 641 641 cHOK	unload. acker Leaka	2033 2033 2033 2033 2033 ge) (Packer	58 58 58 58 58		
2 Hrs. 3 Hrs. GAS 0 REMARKS:	MCFD METER Well we this test inc	641 641 641 cHOK	unload. acker Leaka	2033 2033 2033 2033 2033 ge) (Packer	58 58 58 58 58	is well. my knowledge and belied	f.
2 Hrs. 3 Hrs. GAS 0 REMARKS:	MCFD METER Well we this test inc	641 641 641 ould not dicate (No P	unload. acker Leaka	2033 2033 2033 2033 2033 ge) (Packer and complete	58 58 58 58 58	is well.	f.
2 Hrs. 3 Hrs. GAS 0 REMARKS:	Well we this test income with the income with	641 641 641 chok ould not dicate (No P	unload. acker Leaka ove is true a	2033 2033 2033 2033 2033 ge) (Packer and complete	58 58 58 58 58 Leakage) in the to the best of	is well. my knowledge and belied	f.
2 Hrs. 3 Hrs. The results of I hereby certif	Well we this test income that the income that	641 641 641 chok ould not dicate (No P formation ab	unload. acker Leaka ove is true a	2033 2033 2033 2033 2033 ge) (Packer and complete	58 58 58 58 58 Leakage) in the to the best of	is well. my knowledge and belied	f.
2 Hrs. 3 Hrs. The results of I hereby certif	Well we this test income that the income that	641 641 641 chok ould not dicate (No P formation ab	unload. acker Leaka ove is true a	2033 2033 2033 2033 2033 ge) (Packer and complete	S8 58 58 58 58 CRAVITY API Leakage) in the to the best of OPERATOR BY	is well. my knowledge and belied	f.
2 Hrs. 3 Hrs. The results of I hereby certif	Well we this test income when the income we will be the income of the in	641 641 641 641 CHOK Ould not dicate (No P formation ab	unload. acker Leaka ove is true a B 4 19 RVATION COMM	2033 2033 2033 2033 2033 RATE-BBL./D ge) (Packer and complete	58 58 58 58 58 Leakage) in the to the best of	is well. my knowledge and belied	f.
GAS O REMARKS: The results of I hereby certif	Well we this test income when the income we will be the income of the in	641 641 641 641 CHOK Ould not dicate (No P formation ab	unload. acker Leaka ove is true a	2033 2033 2033 2033 2033 RATE-BBL./D ge) (Packer and complete	S8 58 58 58 58 CRAVITY API Leakage) in the to the best of OPERATOR BY	is well. my knowledge and belied	f.