

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
DEC 15 1995

070

OIL CON. DIV.
DIST. 3

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1000' FNL, 1000' FWL, Sec. 31, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079367

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 27-5 U #97M

9. API Well No.
30-039-23728

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☒ Plugging Back	☐ Non-Routine Fracturing
	☒ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

10-12-95 MIRU. ND WH. NU BOP.
10-13-95 TOO H w/182 jts 1 1/2" tbg. Tbg stuck. Ran free point. Seal assembly stuck in Model "D" pkr. TOO H. TIH w/chemical cutter, cut tbg @ 5857'.
10-14-95 TOO H w/178 jts 2 3/8" tbg. ND WH. TIH w/fishing tools. Latch fish, TOO H. TIH w/7" gauge ring to 5450'. Set 7" RBP @ 5420'. Dump 2 sx sd on RBP. TOO H. TIH w/9 5/8" gauge ring to 3395'. RD. TIH w/7" FB pkr.
10-15-95 PT csg @ 5381-5420' to 3000 psi/15 min, OK. Release pkr. TOO H. TIH w/7" plug, set @ 4819'. PT plug to 2000 psi/15 min, OK. Load csg w/290 bbl Kcl wtr. TOO H to 3446', reset pkr. PT csg @ 3446-4850' to 1000 psi/15 min, OK. PT csg @ 0-3446' to 1000 psi/15 min, OK. TOO H. TIH w/retrieving head. Latch plug, unable to release. TOO H to 3000'. Latch plug, TOO H. TIH, perf Menefee w/1 SPF @ 5013, 5018, 5038, 5065, 5100, 5114, 5132, 5145, 5163, 5170, 5183, 5190, 5197, 5227, 5232, 5238, 5265, 5295, 5300, 5308, 5318, 5378' w/22 holes total. TIH w/FB pkr.
10-16-95 TIH w/7" pkr, set @ 5390'. PT tbg to 3500 psi, OK. Establish injection. Acidize Menefee w/1000 gal 10% Hcl. TOO H w/pkr. TIH to 5381', spot 500 gal 10% HCL across Menefee perfs. RD. Reset pkr @ 4990'. Establish injection. Acidize w/1000 gal 10% Hcl. TIH w/7" FB pkr, set blanking plug. RD. Load tbg w/wtr. PT tbg to 1500 psi. RD. RU to retrieve blanking plug.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Administrator Date

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

DEC 04 1995

CONDITION OF APPROVAL, if any:

DISTRICT OFFICE

NMOC

10-17-95 Can not retrieve blanking plug. TOOH. TIH w/FB pkrs, set equalizing check valve in profile nipple. Frac Menefee w/63,440# 20/40 Brady sd, 15,000# 20/40 Super LC sd, 1694 bbl slk wtr. SI for resin to set. CO after frac.

10-18-95 TOOH. Blow well & CO.

10-19/21-95 Blow well & CO.

10-22-95 Blow well & CO. TOOH. TIH w/7" FB pkr, set @ 5000'. RU, set pressure bomb in tbg @ 4790'. Retrieve bomb after 12 hours. RD. TOOH w/pkr.

10-23-95 TIH w/156 jts 2 3/8" 4.7# N-80 tbg, landed @ 4883'. ND BOP. NU WH. RD. Rig released.

11-24-95 MIRU. ND WH. NU BOP. TIH, tag up @ 5422'. TOOH.

11-25-95 TIH w/pkr, set @ 5002'. Swab well.

11-26-95 Release FB pkr, TOOH. TIH w/retrieving tool, release RBP @ 5420', TOOH. TIH, blow well & CO. TOOH.

11-27-95 TIH w/245 jts 2 3/8" 4.7# J-55 tbg, landed @ 7640'. Set seal assembly @ 5880'. TIH w/180 jts 1 1/2" 1.9# J-55 tbg, landed @ 5806'. ND BOP. NU WH. Blow well & CO.

11-28-95 Blow well & CO. RD. Rig released.

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