

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 FEB 10 PM 1:09

UO FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-079367

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #97M

9. API Well No.

30-039-23728

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M

1000' FNL, 1000' FWL, Sec. 31, T-27-N, R-5-W, NMPM

DHC-1716

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram under DHC-1716.

RECEIVED
FEB 17 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Don W. Spencer (KLM3) Title Regulatory Administrator Date 2/9/98

(This space for Federal or State Office use)

APPROVED BY Don W. Spencer

Title

Date

FEB 12 1998

CONDITION OF APPROVAL, if any:

NMOCD

Commingle Procedure

9-10-97

San Juan 27-5 Unit No. 97M
DPNO 54046A & 54046B
Mesa Verde / Dakota
1000' FNL & 1000' FWL, Sec. 31, T27N R5W
Rio Arriba County, NM

Project Summary: The San Juan 27-5 No. 97M was last worked on in 1995 when the Menefee was added. Since then the well has not been able to produce up the MV tubing due to liquid loading. 1.3 BCF of remaining reserves are assigned to the MV, but it can only percolate 50 MCFD up the annulus due to liquid loading. I propose to commingle the MV and DK and install plunger lift equipment. This will allow the well to unload and maximize production.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Send entire wellhead (tubing hanger and above) in to be modified into a single string wellhead. Note: try to minimize the amount of fluid put on the Dakota and never put fresh water on it.
3. POOH with 1-1/2" tubing laying it down. Send to yard for inspection. POOH with 2-3/8" tubing. The seal assembly in the Model D requires straight pick up to release (no latch). If seal assembly will not release then cut tubing above packer and jar seal assembly loose. Note: The seal assembly was last pulled in late 1995, so it is likely that it will come free easily. However, due to the Menefee frac job in 1995, sand may have fallen on the packer.
4. Pick up mill and packer plucker and RIH. Mill over Model D slips and POOH with packer.
5. RIH with 3-7/8" bit and tag for fill. If fill covers any perforations, then clean out with air to PBTD. POOH.
6. Rabbit tubing in derrick. RIH with 2-3/8" production tubing as follows: Expendable check, 1 jt., 1.81" SN, 2-3/8" tubing. Hang tubing at approximately 7635' (within 30'). Broach tubing to be certain that plunger will travel. ND BOP. NU single string wellhead. Pump off check and blow well in. RDMO PU. Turn well to production.
7. Production Operations will install the plunger lift equipment.

Recommended:

[Signature] 9/12/97
Operations Engineer

Approval:

[Signature] 9/20/97
Drilling Superintendent

Elevation 3570' GL
3532' KB

San Juan 27-5 Unit No. 5-1

Current -- 9/10/97

DPNO: 54046A / 54046B

Mesa Verde / Dakota

1000' FNL, 1000' FWL

Unit D, Sec. 31, T27N, R5W, Rio Arriba County, NM

Lat/Long: 36°32.12", 107°24.36"

Workovers
11/29/95. Add Menefee. Pulled tbq, had to cut
long string and jar seal assembly out of Model D
Set RBP at 5420'. Pressure tested casing - OK.
Perf Menefee 50' 3"-5378'. Acidize Menefee below
5390' w/ 1000 gal. 10% HCl. Acidize new perfs w/
1500 gal. 10% HCl. Frac w/ 73,100 gal. slickwater,
60,000# 20/40 brady, & 5,000# 20/40 resin coated
sd. Pulled RBP at 5420'. RIH w/ 2-3/8" tbq, tag fill
at 7572'. Clean out w/ air to 7672'. Run 2-3/8" tbq
and land in Model D. Run 1-1/2" tubing.

