Form 3160-5 (August 1999)

UNITED STATES OR IT

FORM AF	PROVED
OMB NO.	1004-0135

CIVILED DIVILED
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMEN

Expires: November 30, 2000 5. Lease Serial No. SF-079367

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well Other		6. If Indian, Allottee or Tribe Name			
		7. If Unit or CA/Agreement Name and/or No. 8. Well Name and No.			
				 Name of Operator BURLINGTON RESOURCES OIL 	8 GAS
3a. Address 3401 EAST 30TH	3b. Phone No.(include area code)		ea code)	3003923728	
FARMINGTON, NM	A 87402	505.326.9727 . M., or Survey Description)		10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK	
, 5.	Sec., T., R., M., or Survey Descrip			11. County or Parish, and State RIO ARRIBA NM	
12. CHECK APPRO	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	ATA
TYPE OF SUBMISSION		TYPE OF	F ACTION		
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Reclar	oduction (Start/Resume) clamation complete mporarily Abandon uter Disposal U Water Shut Well Integr Other	
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved opera testing has been completed. Final Abandot determined that the site is ready for final in See attached	recomplete horizontally, give subsurfa l be performed or provide the Bond No. tions. If the operation results in a mult nment Notices shall be filed only after a	ce locations and measured and tru on file with BLM/BIA. Required iple completion or recompletion in	ue vertical depti ed subsequent re in a new interval	ns of all pertinent markers are eports shall be files within 30 l, a Form 3160-4 shall be file	nd zones. O days ed once

Electronic Submission #2960 verified by the BLM Well Information System for B Committed to AFMSS for processing by Maurice Johnson on 03/16/2001	URLING	TON RESOURCES OIL & G	AS Sent to the Fa	rmington Field Office	
Name (Printed/Typed) PEGGY COLE	Title	REPORT AUTHORIZER			
Signature	Date	03/13/2001	_		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE CFPTFD FOR RECO					
Approved By	_	Title	MAD	toa 2001	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	nt or	Office		~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~	



- 2-26-01 MIRU. ND WH. NU BOP. SDON.
- 2-27-01 TOOH w/2 3/8" tbg. TIH w/7" RBP & pkr. Set RBP @ 4850'. Load hole w/2% KCl wtr. SDON.
- 2-28-01 SD. WO weather.
- 3-1/2-01 WO weather.
- 3-3-01 Load hole w/2% KCl wtr. PT csg & RBP to 3000 psi, OK. TOOH. TIH, ran CBL-CCL-GR @ 3395-4723', TOC @ 3395' (top of lnr). TOOH. SD for Sunday.
- 3-5-01 TIH, perf Lewis w/1 SPF @ 4205-4690' w/40 holes total. SDON.
- 3-6-01 Acidize w/10% acetic acid. Frac Lewis w/8966 bbl 20# linear gel, 1,462,369 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 3-7-01 Blow well & CO. Release pkr. TOOH. SDON.
- 3-8-01 TIH w/retrieving tool. Establish circ. Circ hole clean.
- 3-9-01 Circ hole clean. TOOH w/retrieving tool. Establish circ. Circ hole clean. SDON.
- 3-10-01 TOOH. TIH w/retrieving tool. Establish circ. Latch 7" RBP, TOOH. TIH, blow well & CO.
- 3-11-01 TOOH. TIH w/237 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7429'. (SN @ 7398'). ND BOP. NU WH. RD. Rig released.