

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF 079391

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

126E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

Sec. 7, 1-27-N, R- 5-W  
NMMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements.)

See also space 17 below  
At surface 880'N, 1510'W

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6573' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-18-85 TD 3636'. Ran 86 jts. 7", 20.0#, K-55 intermediate casing, 3631' set @ 3643'. Cemented with 100 sks. Class "B" with 6% gel and 2% calcium chloride, 1/2 cu.ft. Perlite (238 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 2100'.

7-22-85 TD 7809'. Ran 193 jts. 4 1/2", 11.6# & 10.5#, K-55 casing, 7797' set @ 7809'. Float collar @ 7796'. Cemented with 255 sks. Class "B" with 2% D-79, 0.3% D-13, and 2# J51/sk., followed by 100 sks. Class "B" with 0.5% D-65, 0.2 gal/sk D-108 and 0.3% D-13 (total 643 cu.ft.) WOC 18 hours. Top of cement @ 3000'.

RECEIVED

AUG 06 1985

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

*James Cook*

TITLE

Drilling Clerk

DIST. 3

7-26-85

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 06 1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY