

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any local requirements)

At surface 880'N 1510'W

At top prod. interval reported below

At total depth

14. PERMIT BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 079391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

126E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T-27-N, R-5-W
NMMP

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

7-14-85

7-22-85

9-17-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6573' GL

19. ELEV. CASINGHEAD 6573'

20. TOTAL DEPTH, MD & TVD

7809'

21. PLUG, BACK T.D., MD & TVD

7796'

22. IF MULTIPLE COMPL., HOW MANY*

One

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

No

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7554-7781' (Basin Dakota)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CL; Temp Survey; Densilog Neutron Gamma Ray; Ind. Electrolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	227'	12 1/4"	130 cu ft	
7"	20.0#	3643'	8 3/4"	356 cu ft	
4 1/2"	10.5&11.6#	7809'	6 1/4"	643 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	7747'	

31. PERFORATION RECORD (Interval, size and number)

7554, 7556, 7559, 7578, 7581, 7584, 7587,
7590, 7602, 7605, 7679, 7682, 7685, 7688,
7691, 7693, 7723, 7726, 7731, 7734, 7744,
7747, 7750, 7776, 7781, w/ 1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7554-7781	120,000# 20/40 sand&128,700 gals slickwater

33.* PRODUCTION

DATE FIRST PRODUCTION 8-17-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 9-17-85 HOURS TESTED 3 Hrs. CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 314 MCF WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 1686 CASING PRESSURE SI 1842 CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 2001 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY
Gary Osborne

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Temp Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

9-19-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4298'	5000'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4298'	
Mesa Verde	5000'	5162'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5000'	
Menefee	5162'	5522'	Gry, fine-grn s, carb sh & coal	Menefee	5162'	
Point Lookout	5522'	6022'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5522'	
Mancos	6022'	6592'	Gry carb sh.	Mancos	6022'	
Gallup	6592'	7457'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6592'	
Greenhorn	7457'	7518'	Highly calc gry sh w/thin lmst.	Greenhorn	7457'	
Graneros	7518'	7656'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7518'	
Dakota	7656'	7809'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7656'	