

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 96 AUG 9 PM 4:27

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
AUG 15 1996

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
880' FNL, 1510' FWL, Sec. 7, T-27-N, R-5-W, NMPM

DHC-1281

6. Lease Number
SF-079391
If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #126E m
9. API Well No.
30-039-23756
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 7-26-96 (Contacted 599-6315, Farmington BLM that Drake #27 will move on location and may flare).
- 8-1-96 MIRU. ND WH. NU BOP. TOOH w/240 jts 1 1/2" tbq. TIH w/3 7/8" gauge ring & CIBP, set CIBP @ 5710'. Load hole w/2% Kcl wtr. PT CIBP & 4 1/2" csg to 1000 psi, OK. TOOH. Ran CBL-CCL-GR @ 2522-5710', TOC in logged interval @ 3050'. TOOH. TIH w/pkr, set @ 65'. PT CIBP & 4 1/2" csg to 3800 psi, OK. Release pkr, TOOH.
- 8-2-96 Perf Point Lookout w/1 JSPF @ 5531, 5543, 5545, 5547, 5550, 5552, 5554, 5556, 5558, 5560, 5568, 5579, 5581, 5583, 5585, 5595, 5597, 5599, 5602, 5604, 5606, 5638, 5640, 5642, 5646, 5650, 5658, 5667, 5671, 5672' w/30 0.30" diameter holes total. Acidize w/1500 gal 15% Hcl. Frac Point Lookout w/120 bbl 30# x-link gel, 304 bbl linear gel, 90,000# 20/40 Brady sd, 486,000 SCF N2. CO after frac.
- 8-3-96 TIH w/gauge ring & RBP to 5300', set RBP @ 5250'. TOOH. Load hole w/2% Kcl wtr. TIH, set pkr @ 65'. PT RBP & 4 1/2" csg to 3800 psi, OK. Release pkr, TOOH. Dump 2 sx sd on RBP. Perf Cliff House w/1 JSPF @ 5006, 5008, 5014, 5016, 5018, 5020, 5022, 5024, 5026, 5028, 5032, 5034, 5047, 5053, 5056, 5061, 5063, 5065, 5067, 5069, 5076, 5090, 5098, 5100, 5102, 5106, 5108, 5110, 5112, 5124, 5126, 5131, 5150, 5152, 5154, 5156, 5158, 5160, 5162, 5164, 5166, 5168' w/42 0.30" diameter holes total. Acid w/1500 gal 15% Hcl. Frac Cliff House w/223 bbl 30# x-link gel, 363 bbl linear gel, 140,000# 20/40 Brady sd, 812,000 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/9/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date AUG 13 1996

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC

8-4-96 Blow well & CO.
8-5-96 Blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP, TOOH. Blow well & CO @ 5710'.
8-6-96 Blow well & CO. Drill up CIBP @ 5710'. Blow well & CO to PBTD @ 7796'.
8-7-96 TOOH. TIH w/239 jts 1 1/2" 2.9# J-55 10RD EUE tbg, landed @ 7706'. ND BOP. NU WH.
Blow well & CO. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle.

--	--	--	--	--	--