

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. I.C.A.B.E. DESIGNATION AND SERIAL NO.
SF-079391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 U #126M

9. API WELL NO.

30-039-23756

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 7, T-27-N, R-5-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☒ Other

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 880' FNL, 1510' FWL

At top prod. interval reported below

At total depth

DHC-1281

14. PERMIT NO.

DATE ISSUED

15. DATE SPCCDSD 7-14-85

16. DATE T.D. REACHED 7-22-85

17. DATE COMPL. (Ready to prod.) 8-7-96

18. ELEVATIONS (OF. RKB, RT, OR, ETC.)* 6573 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7809

21. PLUG. BACK T.D., MD & TVD 7796

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY

ROTARY TOOLS 0-7809

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5006-5672 Mesaverde

25. TYPE ELECTRIC AND OTHER LOGS RUN

CRL-CCL-GR

27. WAS WELL CORRED

No

28. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8	36#	227	12 1/4	130 cu.ft.
7	20#	3643	8 3/4	356 cu.ft.
4 1/2	10.5# & 11.6	7809	6 1/4	643 cu.ft.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PLUG (MD)
1 1/2	7706	

31. PREPARATION RECORD (Interval, size and number)
5006, 5008, 5014, 5016, 5018, 5020,
5022, 5024, 5026, 5028, 5032, 5034,
5047, 5053, 5056, 5061, 5063, 5065,
5067, 5069, 5076, 5090, 5098, 5100,
5102, 5106, 5108, 5110, 5112, 5124,

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5006-5168	586 bbl 30# gel, 140,000#
	20/40 sd, 812,000 SCF N2
5531-5672	424 bbl 30# gel, 90,000#
	20/40 sd, 486,000 SCF N2

33. Continued on back

34. PRODUCTION

DATE FIRST PRODUCTION 8-7-96

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST 8-7-96

HOURS TESTED

CHOKER SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

OIL GRAVITY-API (CORR.)

2099 Pitot Gauge

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

OIL GRAVITY-API (CORR.)

SI 627

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
AUG 29 1996
OIL CON. DIV.

ACCEPTED FOR RECORD

AUG 27 1996

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4298'	5000'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4298'	
Mesa Verde	5000'	5162'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5000'	
Menefee	5162'	5522'	Gry, fine-grn s, carb sh & coal	Menefee	5162'	
Point Lookout	5522'	6022'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5522'	
Mancos	6022'	6592'	Gry carb sh.	Mancos	6022'	
Gallup	6592'	7457'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	6592'	
Greenhorn	7457'	7518'	Highly calc gry sh w/thin lmst.	Greenhorn	7457'	
Graneros	7518'	7656'	Lk gry shale, fossil & carb w/pyrite incl.	Graneros	7518'	
Dakota	7656'	7809'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7656'	
			Perforations Continued: 5126, 5131, 5150, 5152, 5154, 5156, 5158, 5160, 5162, 5164, 5166, 5168, 5531, 5543, 5545, 5547, 5550, 5552, 5554, 5556, 5558, 5560, 5563, 5579, 5581, 5583, 5585, 5595, 5597, 5599, 5602, 5604, 5606, 5638, 5640, 5642, 5646, 5650, 5658, 5667, 5671, 5672			

38. GEOLOGIC MARKERS